

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year (Rs. lakh)	ABR Per Unit (Rs./ unit)	Energy Sold (MU)	Assessment (Rs. lakh)						Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against Mis. Charges (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrear Waived off Surcharge (OTS)	Arrears transferred	Arrears Upto the Month (Rs. lakh)
						Electricity Charges	Delayed Payment Surcharge	ED	GEC	Miscellaneous	Total							
I	RTS-1	Domestic Upto 2 KW using Other than domestic also	379.11	4.76	70.527	3,357.610	30.630	103.110	-	5.090	3,496.44	2,938.88	197.89	5.09	-	-	-	733.69
		BPL and Kutir Jyoti	3,933.06	3.30	44.478	1,465.940	137.850	64.620	-	1.000	1,669.41	1,136.01	33.58	1.00	2.47	-	-	4,429.41
		Other Domestic Consumers	6,570.38	5.14	473.383	24,320.840	414.530	724.280	-	106.300	25,565.95	21,383.75	313.15	106.30	25.34	-	-	10,307.79
		Serving Employees-UPCL	594.27	5.80	2,869	166.450	3,490	4,090	-	19,780	193.81	88.87	14.30	19.78	-	-	-	665.13
		Pensioners - UPCL	63.06	5.03	0.785	39.510	0.570	0.980	-	-	41.06	8.55	1.75	-	-	-	-	93.82
		Family Pensioners : UPCL	218.38	6.37	0.908	57.860	0.400	1.410	-	-	59.67	17.76	13.35	-	-	-	-	246.94
		Employees and Pensioners of UJVNL	(1,360.35)	5.86	3,669	215.040	1,660	5,420	-	5,180	227.30	64.50	1.81	5.18	-	-	-	(1,204.54)
		Employees and Pensioners of PTCUL	(638.25)	6.02	1,364	82.050	0,520	2,030	-	1,540	86.14	20.72	1.51	1.54	-	-	-	(575.88)
		Single Point Bulk Supply	55.46	7.26	12,761	926.100	5,010	32,260	-	0,670	964.04	868.05	33.64	0.67	-	-	-	117.14
		Temporary Supply	150.14	4.55	4,247	193.080	5,260	6,290	-	2,500	207.13	183.72	26.01	2.50	-	-	-	145.04
		<b>Sub Total</b>	<b>9,965.26</b>	<b>5.01</b>	<b>614,991</b>	<b>30,824.48</b>	<b>599.92</b>	<b>944.49</b>	<b>-</b>	<b>142.06</b>	<b>32,510.95</b>	<b>26,710.81</b>	<b>636.99</b>	<b>142.06</b>	<b>27.81</b>	<b>-</b>	<b>-</b>	<b>14,958.54</b>
II	RTS-1(a)	<b>Snow Bound</b>	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Domestic	170.57	1.99	1,105	22,010	6,470	1,660	-	-	30.14	14.81	2.03	-	-	-	-	183.87
		Non Domestic Upto 1 KW	2.61	1.95	0,101	1,970	0,370	0,170	-	-	2.51	2.04	0.81	-	-	-	-	2.27
		Snow Bound Non Domestic 1-4 KW	13.27	2.73	0,095	2,590	0,370	0,140	-	-	3.10	0.78	-	-	-	-	-	15.59
		Non Domestic Above 4 KW	8.64	3.88	0,473	18,350	0,290	0,710	-	-	19.35	14.06	0.07	-	-	-	-	13.86
				<b>Sub Total</b>	<b>195</b>	<b>1.77</b>	<b>44.92</b>	<b>7.50</b>	<b>2.68</b>	<b>-</b>	<b>-</b>	<b>55.10</b>	<b>31.69</b>	<b>2.91</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
III	RTS-2	<b>Non Domestic</b>	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Govt/ Charitable Institutes Upto 25 KW	675.97	6.42	4,377	280,950	7,190	6,300	4,480	0,790	299.71	208.03	27.02	0.79	-	-	-	739.84
		Govt/ Charitable Institutes Above 25 KW	280.20	5.76	33,358	1,921,260	4,380	49,290	32,110	5,510	2,012.55	1,710.71	98.35	5.51	-	-	-	478.18
		Non Domestic Upto 25 KW	6,167.01	7.44	184,132	13,705,710	175,950	271,580	175,670	62,190	14,391.10	11,841.84	407.18	62.19	8.28	-	-	8,238.62
		Non Domestic Above 25 KW	747.23	7.58	134,193	10,166,490	44,100	327,270	131,190	42,770	10,711.82	9,259.45	192.03	42.77	0.20	-	-	1,964.60
		Single Point Bulk Supply	253.71	7.61	8,509	647,400	0,700	15,880	8,290	1,860	674.13	578.83	58.42	1.86	-	-	-	288.73
		UPCL Offices & Sub Station	85.39	6.97	0,849	59,140	3,880	1,400	0,600	-	65.02	10.23	2.90	-	-	-	-	137.28
		UJVNL	4.52	8.75	0,141	12,340	0,280	0,260	0,150	-	13.03	7.49	4.54	-	-	-	-	5.52
		PTCUL	1.54	8.42	0,097	8,170	-	-	0,090	-	8.26	7.65	0.62	-	-	-	-	1.53
		Independent Advertisement Hoardings	3.50	8.58	0,103	8,840	0,150	0,150	0,100	0,010	9.25	7.76	0.41	0.01	-	-	-	4.57
		<b>Temporary</b>	<b>2,161.37</b>	<b>8.95</b>	<b>53,606</b>	<b>4,800,260</b>	<b>24,240</b>	<b>144,480</b>	<b>50,410</b>	<b>0,800</b>	<b>5,020.19</b>	<b>4,462.18</b>	<b>231.33</b>	<b>0.80</b>	<b>-</b>	<b>-</b>	<b>2,487.25</b>	
		<b>Sub Total</b>	<b>10,380.44</b>	<b>7.54</b>	<b>419,37</b>	<b>31,610.56</b>	<b>260.87</b>	<b>816.61</b>	<b>403.09</b>	<b>113.93</b>	<b>33,205.06</b>	<b>28,094.17</b>	<b>1,022.80</b>	<b>113.93</b>	<b>8.48</b>	<b>-</b>	<b>-</b>	<b>14,346.12</b>
IV	RTS-3	<b>Public Lamps</b>	<b>899.15</b>	<b>7.79</b>	<b>7,446</b>	<b>580,130</b>	<b>0,180</b>	<b>5,740</b>	<b>0,150</b>	<b>1,060</b>	<b>587.26</b>	<b>308.99</b>	<b>43.35</b>	<b>1.06</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,133.01</b>
v	RTS-3	Govt. Irrigation System upto 75 KW	6,904.77	7.42	18,852	1,398,980	-	-	-	-	1,398.98	11.60	0.97	-	-	-	-	8,291.18
		Government Irrigation System above 75 KW	662.58	7.90	2,311	182,560	-	-	-	-	182.56	-	-	-	-	-	-	845.14
		<b>Sub Total</b>	<b>7,567.35</b>	<b>7.47</b>	<b>21,16</b>	<b>1,581.54</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,581.54</b>	<b>11.60</b>	<b>0.97</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,136.32</b>

C.S.-4 For the Month of August-2023

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year (Rs. lakh)	Rate Per Unit (Rs./unit)	Energy Sold (MU)	Assessment (Rs. lakh)					Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against Mis. Charges (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrear Waived off Surcharge (OTS)	Arrears transferred	Arrears Upto the Month (Rs. lakh)		
						Electricity Charges	Delayed Payment Surcharge	ED	GEC	Miscellaneous								Total	
VI	RTS-3	Public Water Works																	
		Jal Sansthan	10,661.70	7.20	121.203	8,728.880	0.080	91.680	-	0.580	8,821.22	2,157.610	3,072.680	0.580			-	14,252.05	
		Jal Nigam	1,403.05	6.62	5.614	371.410	-	4.100	-	-	375.51	91.820	14.810	-			-	1,671.93	
		Other Local Bodies	598.48	8.67	7.117	616.900	0.050	5.780	-	-	622.73	167.220	9.990	-			-	1,044.00	
		Plastic Recycling Plant	(0.01)	-	-	-	-	-	-	-	-	-	-	-	-			-	(0.01)
		<b>Sub Total</b>	<b>12,663.22</b>	<b>7.26</b>	<b>133.93</b>	<b>9,717.19</b>	<b>0.13</b>	<b>101.56</b>	<b>-</b>	<b>0.58</b>	<b>9,819.46</b>	<b>2,416.65</b>	<b>3,097.48</b>	<b>0.58</b>	<b>-</b>	<b>-</b>	<b>16,967.97</b>		
VII	RTS-4	Private Tubewells	169.42	2.60	2.694	69.960	1.470	0.020	-	-	71.45	21.82	16.14	-	0.38		202.53		
VIII	RTS-4 A	Agriculture Allied Activities	8.52	3.15	2.361	74.430	0.360	6.610	-	0.010	81.41	70.38	4.63	0.01	-	-	14.91		
IX	RTS-5	LT & HT Industry upto 25 KW	-	-	0.007	0.420	0.030	0.010	0.010	-	0.47	0.01	-	-	-		0.46		
		Aatta Chakki	522.65	8.80	1.569	138.000	2.870	2.970	1.710	0.100	145.65	116.280	2.170	0.100	0.720		-	549.03	
		other than Aatta Chakkies	78.20	8.28	4.308	356.610	3.560	8.880	4.160	0.130	373.34	320.590	35.610	0.130	-		-	95.21	
		LT Industry Above 25 KW	23.18	6.97	14.336	998.760	8.720	41.970	12.430	0.060	1,061.94	986.360	34.810	0.060	1.140		-	62.75	
		<b>Sub Total LT Industry</b>	<b>624.03</b>	<b>7.39</b>	<b>20.22</b>	<b>1,493.79</b>	<b>15.18</b>	<b>53.83</b>	<b>18.31</b>	<b>0.29</b>	<b>1,581.40</b>	<b>1,423.24</b>	<b>72.59</b>	<b>0.29</b>	<b>1.86</b>	<b>-</b>	<b>-</b>	<b>707.45</b>	
X	RTS-5	HT Industry Upto 1000 KVA Continuous Process	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
		Steel Plants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Others	5,656.81	9.41	1.218	114.660	0.630	4.210	0.930	0.110	120.54	107.770	0.140	0.110	-	-	-	5,669.33	
		<b>Sub Total</b>	<b>5,656.81</b>	<b>9.41</b>	<b>1.22</b>	<b>114.66</b>	<b>0.63</b>	<b>4.21</b>	<b>0.93</b>	<b>0.11</b>	<b>120.54</b>	<b>107.77</b>	<b>0.14</b>	<b>0.11</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,669.33</b>	
		HT Industry Upto 1000 KVA Non Continuous	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Steel Plants	30.87	8.54	2.059	175.740	1.120	8.930	1.790	0	187.58	173.710	5.220	-	-	-	-	39.52	
		Others	(17.10)	7.53	100.010	7,527.580	21.050	472.340	95.150	14.64	8,130.76	7,673.990	135.080	14.640	-	-	-	289.95	
		Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Sub Total</b>	<b>13.77</b>	<b>7.55</b>	<b>102.07</b>	<b>7,703.32</b>	<b>22.17</b>	<b>481.27</b>	<b>96.94</b>	<b>14.64</b>	<b>8,318.34</b>	<b>7,847.70</b>	<b>140.30</b>	<b>14.64</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>329.47</b>	
		HT Industry Above 1000 KVA Continuous	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Steel Plants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Others	449.92	7.52	25.856	1,943.790	13.830	105.980	25.730	-	2,089.33	1,976.680	3.630	-	-	-	-	558.94	
		HT Industry Above 1000 KVA Non	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Steel Plants	9,216.60	9.92	93.551	9,279.900	125.260	463.410	92.690	-	9,961.26	6,163.730	62.150	-	-	-	-	12,951.98	
		Others	(83.01)	7.27	85.945	6,248.570	3.150	420.020	84.310	0.750	6,756.80	6,133.710	13.220	0.750	-	-	-	526.11	
Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>Sub Total</b>	<b>9,583.51</b>	<b>8.51</b>	<b>205.35</b>	<b>17,472.26</b>	<b>142.24</b>	<b>989.41</b>	<b>202.73</b>	<b>0.75</b>	<b>18,807.39</b>	<b>14,274.12</b>	<b>79.00</b>	<b>0.75</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,037.03</b>			
<b>Sub Total HT Industry</b>	<b>15,254.09</b>	<b>8.19</b>	<b>308.64</b>	<b>25,290.24</b>	<b>165.04</b>	<b>1,474.89</b>	<b>300.60</b>	<b>15.50</b>	<b>27,246.27</b>	<b>22,229.59</b>	<b>219.44</b>	<b>15.50</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>20,035.83</b>			
\		<b>Total Industrial (LT+HT)</b>	<b>15,878.12</b>	<b>8.14</b>	<b>328.86</b>	<b>26,784.03</b>	<b>180.22</b>	<b>1,528.72</b>	<b>318.91</b>	<b>15.79</b>	<b>28,827.67</b>	<b>23,652.83</b>	<b>292.03</b>	<b>15.79</b>	<b>1.86</b>	<b>-</b>	<b>20,743.28</b>		
XI	RTS-6	Mixed Load (RTS-8)	504.40	7.07	31.731	2,244.860	18.130	24.550	0.040	5.550	2,293.13	2,043.170	51.610	5.550	-	-	697.20		
XII	RTS-7	Railway Traction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
XIII		Inter - State/ Country Suppy	42.82	-	-	-	-	-	-	-	-	-	-	-	-	-	42.82		
		Himachal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		U.P.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Nepal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		<b>Sub Total</b>	<b>42.82</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>42.82</b>	
XIV	RTS-8	Electric Vehicle Charging Stations	1.53	-	0.092	5.800	0.040	0.130	0.090	-	6.06	3.440	2.250	-	-	-	1.90		
		<b>Grand Total</b>	<b>58,275.32</b>	<b>6.62</b>	<b>1,564.410</b>	<b>1,03,537.90</b>	<b>1,068.82</b>	<b>3,431.11</b>	<b>722.28</b>	<b>278.98</b>	<b>1,09,039.09</b>	<b>83,365.55</b>	<b>5,171.16</b>	<b>278.98</b>	<b>38.53</b>	<b>-</b>	<b>78,460.19</b>		



UTTARAKHAND POWER CORPORATION LTD.

Kumaon Zone

C.S.-4 For the Month of August-2023

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	Rate Per Unit (Rs./Unit)	Energy Sold (MU)	Assessment (Rs. lakh)					Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against Mis. Charges (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrear Waived off Surcharge (OTS)	Arrears transferred	Arrears Upto the Month (Rs. lakh)	
						Electricity Charges	Delayed Payment Surcharge	ED	GEC	Miscellaneous								Total
VI	RTS-3	Public Water Works			0.000													
		Jal Sansthan	11,236.54	7.64	34.722	2,652.97	27.62	29.38	-	-	2,709.97	915.63	92.98	0.00		0.00	12,937.90	
		Jal Nigam	1,904.23	8.40	7.583	637.15	-	5.69	-	-	642.84	350.26	0.00	0.00		0.00	2,196.81	
		Other Local Bodies	(2,795.92)	8.18	0.186	15.21	-	0.09	-	-	15.30	20.47	0.00	0.00		0.00	(2,801.09)	
		Plastic Recycling Plant	5.23	13.05	0.021	2.74	-	-	-	-	2.74	2.00	0.00	0.00		0.00	5.97	
		<b>Sub Total</b>	<b>10,350.08</b>	<b>7.78</b>	<b>42.512</b>	<b>3,308.07</b>	<b>27.62</b>	<b>35.16</b>	<b>-</b>	<b>3,370.85</b>	<b>1,288.36</b>	<b>92.98</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,339.59</b>		
VII	RTS-4	Private Tubewells	6,945.58	2.56	29,014	743.67	16.71	-	-	0.01	760.39	354.56	104.54	0.01	-	-	7,246.86	
VIII	RTS-4 A	Agriculture Allied Activities	73.78	2.89	8,318	240.02	8.83	4.43	-	-	253.28	225.50	19.50	-	-	-	82.06	
IX	RTS-5	LT & HT Industry upto 25 KW	-								-						-	
		Aatta Chakki	204.23	6.97	2,732	190.35	5.22	10.20	6.95	-	212.72	190.58	11.32	-	-	-	215.05	
		other than Aatta Chakkies	(152.34)	6.58	9.173	604.04	16.30	20.15	12.58	0.20	653.27	450.54	-	0.20	-	-	50.19	
		<b>Sub Total LT Industry</b>	<b>1,524.89</b>	<b>6.50</b>	<b>26.149</b>	<b>1,699.61</b>	<b>10.64</b>	<b>72.85</b>	<b>35.23</b>	<b>0.09</b>	<b>1,818.42</b>	<b>1,674.19</b>	<b>29.53</b>	<b>0.09</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,639.50</b>
		<b>Sub Total LT Industry</b>	<b>1,576.78</b>	<b>6.55</b>	<b>38,054</b>	<b>2,494.00</b>	<b>32.16</b>	<b>103.20</b>	<b>54.76</b>	<b>0.29</b>	<b>2,684.41</b>	<b>2,315.31</b>	<b>40.85</b>	<b>0.29</b>	<b>-</b>	<b>-</b>	<b>1,904.74</b>	
X	RTS-5	HT Industry Upto 1000 KVA Continuous Process	-		0.000						-						-	
		Steel Plants	-		0.000	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	
		Others	(568.89)	6.77	4,953	335.42	0.90	18.27	15.79	0.00	370.38	315.62	-	-	-	-	(514.13)	
		<b>Sub Total</b>	<b>(568.89)</b>	<b>6.77</b>	<b>4,953</b>	<b>335.42</b>	<b>0.90</b>	<b>18.27</b>	<b>15.79</b>	<b>-</b>	<b>370.38</b>	<b>315.62</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(514.13)</b>
		HT Industry Upto 1000 KVA Non Continuous Process	-		0.000						-							-
		Steel Plants	157.86	6.05	1,290	77.99	-	6.45	1.29	-	85.73	67.48	-	-	-	-	-	176.11
		Others	2,854.35	6.75	126,906	8,570.58	34.41	515.48	205.25	-	9,325.72	8,274.78	109.98	-	-	-	-	3,795.31
		Temporary Supply				12.92	-	0.31	0.06	-	13.29	13.29	-	-	-	-	-	0.00
		<b>Sub Total</b>	<b>3,012.21</b>	<b>6.75</b>	<b>128,263</b>	<b>8,661.49</b>	<b>34.41</b>	<b>522.24</b>	<b>206.60</b>	<b>-</b>	<b>9,424.74</b>	<b>8,355.55</b>	<b>109.98</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,971.42</b>
		HT Industry Above 1000 KVA Continuous Process	-		0.000						-							-
		Steel Plants	-		0.000	-	-	-	-	-	-	-	-	-	-	-	-	-
		Others	1,278.94	6.45	173,707	11,202.30	13.63	806.00	478.10	-	12,500.03	10,700.82	150.21	-	-	-	-	2,927.94
		HT Industry Above 1000 KVA Non Continuous Process	-		0.000						-							-
		Steel Plants	4,740.26	6.41	174,578	11,189.36	3.20	773.68	595.42	-	12,561.66	10,452.76	142.33	-	-	-	-	6,706.83
		Others	662.71	6.14	187,877	11,533.63	30.08	887.49	295.92	-	12,747.12	11,074.84	73.66	-	-	-	-	2,261.33
		Temporary Supply				-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Sub Total</b>	<b>6,681.91</b>	<b>6.33</b>	<b>536,162</b>	<b>33,925.29</b>	<b>46.91</b>	<b>2,467.17</b>	<b>1,369.44</b>	<b>-</b>	<b>37,808.81</b>	<b>32,228.42</b>	<b>366.20</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,896.100</b>		
<b>Sub Total HT Industry</b>	<b>9,125.23</b>	<b>6.41</b>	<b>669,378</b>	<b>42,922.20</b>	<b>82.22</b>	<b>3,007.68</b>	<b>1,591.83</b>	<b>-</b>	<b>47,603.93</b>	<b>40,899.59</b>	<b>476.18</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15,353.39</b>		
		<b>Total Industrial (LT+HT)</b>	<b>10,702.01</b>	<b>6.42</b>	<b>707,432</b>	<b>45,416.20</b>	<b>114.38</b>	<b>3,110.88</b>	<b>1,646.59</b>	<b>0.29</b>	<b>50,288.34</b>	<b>43,214.90</b>	<b>517.03</b>	<b>0.29</b>	<b>-</b>	<b>-</b>	<b>17,258.13</b>	
XI	RTS-6	Mixed Load (RTS-8)	206.51	7.21	5,839	421.02	1.84	1.56	-	-	424.42	401.94	4.05	-	-	-	224.94	
XII	RTS-7	Railway Traction	-		0.000						-						-	
XIII		Inter - State/ Country Supply	-		0.000						-						-	
		Himachal	-		0.000						-						-	
		U.P.	-		0.000						-						-	
			-		0.000							-					-	
		Nepal	-		0.000						-						-	
		<b>Sub Total</b>	<b>-</b>		<b>0.000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
XIV	RTS-8	Electric Vehicle Charging Stations	-		0.001	0.03	-	0.01	-	-	-	-	-	-	-	-	0.04	
		<b>Grand Total</b>	<b>55,021.31</b>	<b>6.12</b>	<b>1304,009</b>	<b>79,770.16</b>	<b>776.23</b>	<b>3,876.52</b>	<b>1,795.40</b>	<b>4.28</b>	<b>86,222.59</b>	<b>68,518.77</b>	<b>949.44</b>	<b>5.07</b>	<b>-</b>	<b>-</b>	<b>71,770.62</b>	



UTTARAKHAND POWER CORPORATION LTD.

Haridwar Zone

C.S.-4 For the Month of August-2023

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	Rate Per Unit (Rs./unit)	Energy Sold (MU)	Assessment (Rs. lakh)					Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against Mis. Charges (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrear Waived off Surcharge (OTS)	Arrears transferred	Arrears Upto the Month (Rs. lakh)	
						Electricity Charges	Delayed Payment Surcharge	ED	GEC	Miscellaneous								Total
VI	RTS-3	Public Water Works			0.000						-							
		Jal Sansthan	1,813.50	8.11	16.248	1317.45	1.17	13.92	0.00	0.00	1332.55	639.65	0.00				2506.39	
		Jal Nigam	351.03	8.11	1.014	82.26	0.08	0.89	0.00	0.00	83.23	0.00	3.81				430.45	
		Other Local Bodies	1,718.48	6.76	4.942	334.16	0.30	2.30	0.00	0.00	336.76	190.33	0.00				1864.91	
		Plastic Recycling Plant	(22.77)	8.80	0.214	18.82	0.00	0.09	0.00	0.00	18.91	0.12	0.00				-3.98	
		<b>Sub Total</b>	<b>3,860.23</b>	<b>7.82</b>	<b>22.418</b>	<b>1752.69</b>	<b>1.56</b>	<b>17.20</b>	<b>0.00</b>	<b>1771.45</b>	<b>830.10</b>	<b>3.81</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4797.77</b>	
VII	RTS-4	Private Tubewells	8,939.08	2.28	53.243	1215.56	153.75	11.41	0.00	0.07	1380.80	365.85	45.99	0.31	0.00	0.00	9907.72	
VIII	RTS-4 A	Agriculture Allied Activities	(86.80)	3.25	3.614	117.59	1.77	9.96	0.00	0.00	129.32	106.76	0.00	0.00	0.00	0.00	-64.23	
IX	RTS-5	LT & HT Industry upto 25 KW	-		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
		Aatta Chakki	592.92	6.18	5.232	323.16	6.85	8.19	6.03	0.04	344.27	320.26	0.00	0.13	0.00		616.81	
		other than Aatta Chakkies	543.42	7.79	4.004	312.00	4.21	8.06	4.04	0.05	328.36	270.54	5.44	0.05	0.00		595.75	
		LT Industry Above 25 KW	575.56	6.95	36.677	2549.94	27.58	114.12	35.28	0.02	2726.94	2559.48	4.57	0.02	0.00		738.43	
		<b>Sub Total LT Industry</b>	<b>1,711.90</b>	<b>6.94</b>	<b>45.913</b>	<b>3185.10</b>	<b>38.64</b>	<b>130.37</b>	<b>45.35</b>	<b>0.11</b>	<b>3399.57</b>	<b>3150.28</b>	<b>10.01</b>	<b>0.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1951.00</b>
X	RTS-5	HT Industry Upto 1000 KVA Continuous	-		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
		Steel Plants	-		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
		Others	2,930.06	7.40	16.211	1199.43	1.40	74.70	16.29	0.00	1291.82	1231.21	0.00	0.00	0.00		2990.66	
		<b>Sub Total</b>	<b>2,930.06</b>	<b>7.40</b>	<b>16.211</b>	<b>1199.43</b>	<b>1.40</b>	<b>74.70</b>	<b>16.29</b>	<b>0.00</b>	<b>1291.82</b>	<b>1231.21</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2990.66</b>
		HT Industry Upto 1000 KVA Non Continuous	-		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
		Steel Plants	11.31	9.75	7.476	729.19	9.51	33.68	6.74	0.05	779.16	563.15	46.52	0.05			180.74	
		Others	(774.94)	7.41	310.305	22985.65	76.88	1477.92	294.73	0.03	24835.21	23331.68	0.00	0.05			728.54	
		Temporary Supply																
		<b>Sub Total</b>	<b>(763.63)</b>	<b>7.46</b>	<b>317.781</b>	<b>23714.84</b>	<b>86.39</b>	<b>1511.60</b>	<b>301.47</b>	<b>0.08</b>	<b>25614.37</b>	<b>23894.83</b>	<b>46.52</b>	<b>0.10</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>909.29</b>
		HT Industry Above 1000 KVA Continuous	-		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
		Steel Plants	1,622.40	7.41	107.710	7982.89	23.89	534.41	106.88	0.07	8648.14	7643.43	0.00	0.07			2627.05	
		Others	(1,210.47)	7.60	280.278	21308.36	51.75	1404.34	280.52	0.00	23044.97	20586.59	0.00	0.00			1247.91	
		HT Industry Above 1000 KVA Non Continuous Process	-		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
		Steel Plants	2,224.05	7.16	107.394	7684.10	53.62	537.28	107.24	0.00	8382.24	6794.73	0.00	0.00			3811.56	
		Others	1,147.09	7.06	215.127	15184.26	9.75	1067.82	232.93	0.00	16494.76	15600.99	0.00	0.00			2040.85	
Temporary Supply																		
<b>Sub Total</b>	<b>3,783.07</b>	<b>7.34</b>	<b>710.508</b>	<b>52159.61</b>	<b>139.01</b>	<b>3543.85</b>	<b>727.57</b>	<b>0.07</b>	<b>56570.12</b>	<b>50625.73</b>	<b>0.00</b>	<b>0.07</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>9727.38</b>		
<b>Sub Total HT Industry</b>	<b>5,949.50</b>	<b>7.38</b>	<b>1044.499</b>	<b>77073.88</b>	<b>226.79</b>	<b>5130.15</b>	<b>1045.33</b>	<b>0.15</b>	<b>83476.31</b>	<b>75751.78</b>	<b>46.52</b>	<b>0.17</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>13627.33</b>		
<b>Total Industrial (LT+HT)</b>	<b>7,661.40</b>	<b>7.36</b>	<b>1090.413</b>	<b>80258.98</b>	<b>265.43</b>	<b>5260.52</b>	<b>1090.68</b>	<b>0.27</b>	<b>86875.88</b>	<b>78902.05</b>	<b>56.53</b>	<b>0.37</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>15578.33</b>		
XI	RTS-6	Mixed Load (RTS-8)	(30.47)	6.85	28.123	1926.57	3.19	4.38		1934.14	1714.51	0.00	0.00	0.00		189.16		
XII	RTS-7	Railway Traction	(15.07)	7.05	28.779	2027.56	0.00	0.00		2027.56	2024.66	0.00	0.00	0.00		-12.17		
XIII		Inter - State/ Country Supply	-		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		
		Himachal	-		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		
		U.P.	-		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		
			-		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		
		Nepal	-		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		
<b>Sub Total</b>	<b>-</b>	<b>-</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
XIV	RTS-8	Electric Vehicle Charging Stations	0.01		0.060	3.78	0.01	0.10	0.06	0.00	3.95	2.69				1.27		
		<b>Grand Total</b>	<b>89,372.82</b>	<b>6.77</b>	<b>1774.179</b>	<b>1,20,102.14</b>	<b>2,322.07</b>	<b>6,173.65</b>	<b>1,239.32</b>	<b>5.76</b>	<b>1,29,842.93</b>	<b>1,07,808.44</b>	<b>228.90</b>	<b>6.62</b>	<b>24.29</b>	<b>-</b>	<b>1,11,147.49</b>	

UTTARAKHAND POWER CORPORATION LTD.

C.S.-4 For the Month of August-2023

US Nagar Zone  
Format No.: 5

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	ABR Per Unit (Rs./)	Energy Sold (MU)	Assessment (Rs. lakh)					Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against Mis. Charges (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrear Waived off Surcharge (OTS)	Arrears transferred	Arrears Upto the Month (Rs. lakh)
						Electricity Charges	Delayed Payment Surcharge	ED	GEC	Miscellaneous							
I	RTS-1	Domestic Upto 2 KW using Other than domestic also	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
		BPL and Kutir Jyoti	1,460.67	3.50	24.110	843.27	114.97	34.73	-	-	992.97	710.78	1.32	0.96	-	-	1740.58
		Other Domestic Consumers	2,917.25	5.00	216.787	10,829.10	575.64	314.08	-	34.42	11,753.24	9,250.37	7.49	11.74	16.91	-	5383.98
		Serving Employees-UPCL	5.83	5.72	0.288	16.48	1.04	0.61	-	-	18.13	13.33	-	-	-	-	10.63
		Pensioners - UPCL	10.70	5.60	0.208	11.65	0.13	0.23	-	-	12.01	9.64	-	-	-	-	13.07
		Family Pensioners : UPCL	11.15	5.26	0.271	14.25	0.39	0.22	-	-	14.86	9.75	-	-	-	-	16.26
		Employees and Pensioners of UJVNL	(92.71)	5.98	0.259	15.48	0.31	0.41	-	28.61	44.81	8.47	-	-	-	-	-56.37
		Employees and Pensioners of PTCUL	(37.50)	5.34	0.056	2.99	0.21	0.05	-	7.54	10.79	2.56	-	-	-	-	-29.27
		Single Point Bulk Supply	4.48	6.81	6.287	428.12	0.53	17.63	-	-	446.28	411.88	-	-	-	-	38.88
		Temporary Supply	-	7.92	0.012	0.95	0.01	-	-	-	0.96	0.26	-	-	-	-	0.70
		<b>Sub Total</b>	<b>4,279.87</b>	<b>4.90</b>	<b>248.278</b>	<b>12,162.29</b>	<b>693.23</b>	<b>367.96</b>	<b>-</b>	<b>70.57</b>	<b>13,294.05</b>	<b>10,417.04</b>	<b>8.81</b>	<b>12.70</b>	<b>16.91</b>	<b>7,118.46</b>	
II	RTS-1(a)	<b>Snow Bound</b>	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		Domestic	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		Non Domestic Upto 1 KW	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		Snow Bound Non Domestic 1-4 KW	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		Non Domestic Above 4 KW	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		<b>Sub Total</b>	-	-	0.000	-	-	-	-	-	-	-	-	-	-	-	-
III	RTS-2	<b>Non Domestic</b>	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		Govt/Charitable Institutes Upto 25 KW	83.23	7.28	1.134	82.61	1.71	1.43	1.13	0.01	86.89	95.97	0.06	0.27	-	-	73.82
		Govt/Charitable Institutes Above 25 KW	157.03	5.88	12.292	722.62	0.37	15.04	11.33	-	749.36	639.61	0.11	0.02	-	-	266.65
		Non Domestic Upto 25 KW	2,496.19	7.68	50.406	3,869.12	83.32	79.25	52.18	1.12	4,084.99	3,173.41	-	1.69	14.54	-	3391.54
		Non Domestic Above 25 KW	353.69	7.11	15.865	1,127.70	9.18	29.97	13.34	-	1,180.19	1,033.44	-	0.12	-	-	500.32
		Single Point Bulk Supply	11.21	7.38	1.264	93.34	0.10	3.49	1.17	-	98.10	88.85	-	-	-	-	20.46
		UPCL Offices & Sub Station	23.72	7.55	0.093	7.02	1.95	0.07	0.10	-	9.14	5.99	-	-	-	-	26.87
		UJVNL	(196.44)	4.23	0.013	0.55	-	-	-	177.13	177.68	0.24	-	-	-	-	-19.00
		PTCUL	(4.78)	4.90	0.010	0.49	0.20	-	0.05	-	0.74	-	-	-	-	-	-4.04
		Independent Advertisement Hoardings	-	7.50	0.002	0.15	-	-	-	-	0.15	0.05	-	-	-	-	0.10
		Temporary	66.62	14.26	0.205	29.23	0.05	0.63	0.18	-	30.09	37.25	-	-	-	-	59.46
		<b>Sub Total</b>	<b>2,990.47</b>	<b>7.30</b>	<b>81.284</b>	<b>5,932.83</b>	<b>96.88</b>	<b>129.88</b>	<b>79.48</b>	<b>178.26</b>	<b>6,417.34</b>	<b>5,074.81</b>	<b>0.17</b>	<b>2.10</b>	<b>14.54</b>	<b>4,316.19</b>	
IV	RTS-3	<b>Public Lamps</b>	<b>1,914.60</b>	<b>7.35</b>	<b>6,568</b>	<b>482.55</b>	<b>0.06</b>	<b>5.70</b>	<b>-</b>	<b>-</b>	<b>488.31</b>	<b>207.52</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2195.39</b>	
v	RTS-3	Govt. Irrigation System upto 75 KW	4,887.18	8.11	4.624	374.94	-	0.18	-	-	375.12	98.05	-	-	-	5164.25	
		Government Irrigation System above 75 KW	(55.22)	19.52	0.029	5.66	-	-	-	-	5.66	-	-	-	-	-49.56	
		<b>Sub Total</b>	<b>4,831.96</b>	<b>8.18</b>	<b>4.653</b>	<b>380.60</b>	<b>-</b>	<b>0.18</b>	<b>-</b>	<b>-</b>	<b>380.78</b>	<b>98.05</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,114.69</b>	

## UTTARAKHAND POWER CORPORATION LTD.

US Nagar Zone

C.S.-4 For the Month of August-2023

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	Rate Per Unit (Rs./Unit)	Energy Sold (MU)	Assessment (Rs. lakh)					Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against Mis. Charges (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrear Waived off Surcharge (OTS)	Arrears transferred	Arrears Upto the Month (Rs. lakh)	
						Electricity Charges	Delayed Payment Surcharge	ED	GEC	Miscellaneous								Total
VI	RTS-3	Public Water Works																
		Jal Sansthan	2,672.96	7.76	18.566	1,440.81	0.02	16.98		1,457.81	509.44	-	-	-	-	-	3621.33	
		Jal Nigam	(28.37)	7.54	1.054	79.43	-	0.58		80.01	23.87	-	-	-	-	-	27.77	
		Other Local Bodies	(501.61)	-	0.000	-	-	-	-	-	-	-	-	-	-	-	-501.61	
		Plastic Recycling Plant	-	-	0.000	-	-	-	-	-	-	-	-	-	-	-	0.00	
		<b>Sub Total</b>	<b>2,142.98</b>	<b>7.75</b>	<b>19.620</b>	<b>1520.240</b>	<b>0.020</b>	<b>17.562</b>	<b>0.000</b>	<b>0.000</b>	<b>1537.822</b>	<b>533.31</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>3147.492</b>	
VII	RTS-4	Private Tubewells	4,790.70	2.21	21.781	481.50	110.30	-	-	591.80	151.12	-	-	-	-	5231.38		
VIII	RTS-4 A	Agriculture Allied Activities	45.76	2.49	0.119	2.96	0.23	0.15	-	3.34	10.05	-	-	-	-	39.05		
IX	RTS-5	LT & HT Industry upto 25 KW	-														0.00	
		Aatta Chakki	33.22	9.30	0.382	35.52	0.52	0.74	0.36	37.14	31.38	0.18	0.01			-	38.79	
		other than Aatta Chakkies	7.46	8.25	7.045	581.17	8.65	13.80	6.88	610.50	497.53	0.26	0.05			-	120.12	
		LT Industry Above 25 KW	(93.60)	6.68	38.671	2,581.36	19.72	126.98	34.71	2,762.77	2,532.72	-	0.08			-	136.37	
		<b>Sub Total LT Industry</b>	<b>(52.93)</b>	<b>6.94</b>	<b>46.10</b>	<b>3,198.05</b>	<b>28.89</b>	<b>141.52</b>	<b>41.95</b>	<b>-</b>	<b>3,410.41</b>	<b>3,061.63</b>	<b>0.44</b>	<b>0.14</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>295.27</b>
X	RTS-5	HT Industry Upto 1000 KVA Continuous	-		0.000	-	-	-	-	-	-	-	-	-	-	-	0.00	
		Steel Plants	-	-	0.000	-	-	-	-	-	-	-	-	-	-	-	0.00	
		Others	(740.31)	7.29	11.975	873.28	4.14	21.17	4.24	902.83	851.95	-	-	-	-	-	-689.43	
		<b>Sub Total</b>	<b>(740.31)</b>	<b>7.29</b>	<b>11.975</b>	<b>873.28</b>	<b>4.14</b>	<b>21.17</b>	<b>4.24</b>	<b>-</b>	<b>902.83</b>	<b>851.95</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-689.43</b>	
		HT Industry Upto 1000 KVA Non Continuous	-		0.000	-	-	-	-	-	-	-	-	-	-	-	0.00	
		Steel Plants	-	-	0.000	-	-	-	-	-	-	-	-	-	-	-	0.00	
		Others	(278.48)	7.26	193.064	14,024.68	41.54	971.91	194.81	15,232.94	14,230.85	0	0.26			-	723.35	
		Temporary Supply																0.00
		<b>Sub Total</b>	<b>(278.48)</b>	<b>7.26</b>	<b>193.064</b>	<b>14,024.68</b>	<b>41.54</b>	<b>971.91</b>	<b>194.81</b>	<b>-</b>	<b>15,232.94</b>	<b>14,230.85</b>	<b>-</b>	<b>0.26</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>723.35</b>
		HT Industry Above 1000 KVA Continuous	-															0.00
		Steel Plants	-	-	0.000	-	-	-	-	-	-	-	-	-	-	-	-	0.00
		Others	(2,200.85)	8.02	224.307	18,000.39	49.80	498.07	102.23	35.33	18,685.82	16,061.07	-	-	-	-	-	423.90
		HT Industry Above 1000 KVA Non Continuous Process	-		0.000	-	-	-	-	-	-	-	-	-	-	-	-	0.00
		Steel Plants	1,174.30	6.89	22.807	1,571.00	82.32	115.10	23.02	-	1,791.44	1,620.05	-	-	-	-	-	1345.69
		Others	(1,686.38)	6.42	282.774	18,161.61	60.41	1,916.86	405.21	-	20,544.09	18,759.53	-	-	-	-	-	98.18
Temporary Supply																0.00		
<b>Sub Total</b>	<b>(2,712.93)</b>	<b>7.12</b>	<b>529.888</b>	<b>37,733.00</b>	<b>192.53</b>	<b>2,530.03</b>	<b>530.46</b>	<b>35.33</b>	<b>41,021.35</b>	<b>36,440.65</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,867.77</b>		
<b>Sub Total HT Industry</b>	<b>(3,731.72)</b>	<b>7.16</b>	<b>734.927</b>	<b>52,630.96</b>	<b>238.21</b>	<b>3,523.11</b>	<b>729.51</b>	<b>35.33</b>	<b>57,157.12</b>	<b>51,523.45</b>	<b>-</b>	<b>0.26</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,901.69</b>		
		<b>Total Industrial (LT+HT)</b>	<b>(3,784.64)</b>	<b>7.15</b>	<b>781.025</b>	<b>55,829.01</b>	<b>267.10</b>	<b>3,664.63</b>	<b>771.46</b>	<b>35.33</b>	<b>60,567.53</b>	<b>54,585.08</b>	<b>0.44</b>	<b>0.40</b>	<b>-</b>	<b>-</b>	<b>2,196.97</b>	
XI	RTS-6	Mixed Load (RTS-8)	131.16	7.14	6.912	493.76	0.65	7.00	0.22	501.63	508.28	-	0.34	-	-	-	124.17	
XII	RTS-7	Railway Traction	-	-	0.000	-	-	-	-	-	-	-	-	-	-	-	0.00	
		Inter - State/ Country Suppy	-	-	0.000	-	-	-	-	-	-	-	-	-	-	-	0.00	
		Himachal	-	-	0.000	-	-	-	-	-	-	-	-	-	-	-	0.00	
		U.P.	-	-	0.000	-	-	-	-	-	-	-	-	-	-	-	0.00	
		Nepal	140.48	-	0.000	-	-	-	-	-	-	-	-	-	39.74	-	-	100.74
XIII		<b>Sub Total</b>	<b>140.48</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>39.74</b>	<b>-</b>	<b>-</b>	<b>100.74</b>		
XIV	RTS-8	Electric Vehicle Charging Stations															0.00	
		<b>Grand Total</b>	<b>17,483.34</b>	<b>6.60</b>	<b>1170.240</b>	<b>77,285.74</b>	<b>1,168.47</b>	<b>4,193.07</b>	<b>851.16</b>	<b>284.16</b>	<b>83,782.60</b>	<b>71,585.26</b>	<b>9.42</b>	<b>15.54</b>	<b>71.19</b>	<b>-</b>	<b>29,584.54</b>	



UTTARAKHAND POWER CORPORATION LTD.

C.S.-4 For the Month of August-2023

UPCL

Format No.: 5

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	ABR Per Unit (Rs./)	Energy Sold (MU)	Assessment (Rs. lakh)						Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against Mis. Charges (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrear Waived off Surcharge (OTS)	Arrears transferred	Arrears Upto the Month (Rs. lakh)
						Electricity Charges	Delayed Payment Surcharge	ED	GEC	Miscellaneous	Total							
I	RTS-1	Domestic Upto 2 KW using Other than domestic also	12,173.05	5.15	286.42	14,736.55	714.99	433.80	0.00	5.09	15,890.44	10,761.41	197.89	5.48	-	-	-	17,098.70
		BPL and Kutir Jyoti	15,067.92	3.58	109.85	3,930.48	538.16	158.37	-	1.10	4,628.10	2,887.02	41.91	2.19	2.47	-	-	16,762.43
		Other Domestic Consumers	47,497.09	5.16	1,140.11	58,798.14	2,139.35	1,688.43	-	146.93	62,772.86	48,837.66	443.96	124.70	54.96	-	-	60,808.66
		Serving Employees-UPCL	1,120.34	5.74	5.45	312.56	9.91	8.07	-	19.78	350.32	192.75	14.57	19.78	-	-	-	1,243.56
		Pensioners - UPCL	392.79	5.45	2.86	155.91	3.61	3.99	-	-	163.52	109.23	3.99	1.75	-	-	-	445.33
		Family Pensioners : UPCL	190.79	5.88	1.50	88.05	1.34	1.99	-	-	91.38	40.67	13.35	-	-	-	-	228.15
		Employees and Pensioners of UJVNL	(1,391.48)	5.80	4.85	281.20	2.58	7.28	-	33.80	324.86	116.04	1.81	5.19	-	-	-	(1,189.66)
		Employees and Pensioners of PTCUL	(915.97)	5.54	2.41	133.88	3.52	3.45	-	9.08	149.93	61.94	1.70	1.54	-	-	-	(831.23)
		Single Point Bulk Supply	296.59	7.01	28.19	1,976.15	8.53	70.07	-	0.67	2,055.42	1,882.85	33.64	0.67	-	-	-	434.85
		Temporary Supply	472.32	4.85	9.46	459.06	9.76	13.56	0.02	2.51	484.91	378.45	26.01	2.51	-	-	-	550.26
		<b>Sub Total</b>	<b>74,903.44</b>	<b>5.08</b>	<b>1,591.09</b>	<b>80,871.99</b>	<b>3,431.76</b>	<b>2,389.01</b>	<b>0.02</b>	<b>218.96</b>	<b>86,911.73</b>	<b>65,268.02</b>	<b>776.59</b>	<b>162.07</b>	<b>57.43</b>	<b>-</b>	<b>-</b>	<b>95,551.05</b>
II	RTS-1(a)	<b>Snow Bound</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Domestic	170.57	-	1.11	22.01	6.47	1.66	-	-	30.14	14.81	2.03	-	-	-	-	183.87
		Non Domestic Upto 1 KW	2.61	-	0.10	1.97	0.37	0.17	-	-	2.51	2.04	0.81	-	-	-	-	2.27
		Snow Bound Non Domestic 1-4 KW	13.27	-	0.10	2.59	0.37	0.14	-	-	3.10	0.78	-	-	-	-	-	15.59
		Non Domestic Above 4 KW	8.64	-	0.47	18.35	0.29	0.71	-	-	19.35	14.06	0.07	-	-	-	-	13.86
		<b>Sub Total</b>	<b>195.09</b>	<b>-</b>	<b>1.77</b>	<b>44.92</b>	<b>7.50</b>	<b>2.68</b>	<b>-</b>	<b>-</b>	<b>55.10</b>	<b>31.69</b>	<b>2.91</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
III	RTS-2	<b>Non Domestic</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Govt/Charitable Institutes Upto 25 KW	1,401.01	6.42	9.50	610.28	14.30	11.31	10.26	0.83	646.99	505.96	37.62	1.10	-	-	-	1,503.32
		Govt/Charitable Institutes Above 25 KW	417.57	5.91	59.01	3,485.94	9.50	85.33	56.32	5.52	3,642.62	3,164.51	98.76	5.54	-	-	-	791.38
		Non Domestic Upto 25 KW	17,970.06	7.54	394.36	29,728.99	511.95	597.41	406.26	66.17	31,310.77	25,432.79	528.80	66.96	34.40	-	-	23,217.87
		Non Domestic Above 25 KW	5,183.37	7.49	243.56	18,233.31	104.11	569.22	235.01	42.90	19,184.55	16,884.25	208.65	43.11	0.20	-	-	7,231.71
		Single Point Bulk Supply	381.73	7.52	11.92	896.34	1.45	25.53	11.52	1.86	936.70	822.78	58.42	1.86	-	-	-	435.37
		UPCL Offices & Sub Station	1,203.70	6.76	5.12	346.32	19.35	7.42	4.76	-	377.85	46.62	2.90	-	-	-	-	1,532.03
		UJVNL	(191.92)	8.36	0.16	13.02	0.30	0.26	0.15	177.13	190.86	7.73	4.54	-	-	-	-	(13.33)
		PTCUL	201.02	8.09	0.13	10.77	2.29	0.07	0.17	-	13.29	7.65	0.62	-	-	-	-	206.05
		Independent Advertisement Hoardings	3.50	-	0.11	9.18	0.15	0.15	0.10	0.01	9.59	7.85	0.41	0.01	-	-	-	4.82
Temporary	2,847.68	8.90	56.66	5,041.51	27.64	148.30	55.39	0.84	5,273.68	4,717.16	252.99	0.85	-	-	-	3,150.36		
		<b>Sub Total</b>	<b>29,417.74</b>	<b>7.48</b>	<b>780.53</b>	<b>58,375.66</b>	<b>691.05</b>	<b>1,445.00</b>	<b>779.94</b>	<b>295.26</b>	<b>61,586.90</b>	<b>51,597.30</b>	<b>1,193.72</b>	<b>119.43</b>	<b>34.60</b>	<b>-</b>	<b>-</b>	<b>38,059.59</b>
IV	RTS-3	<b>Public Lamps</b>	8,169.61	6.85	26.40	1,808.22	34.33	30.77	0.15	1.06	1,874.53	705.37	75.72	1.06	-	-	-	9,262.00
v	RTS-3	Govt. Irrigation System upto 75 KW	23,224.17	7.66	58.70	4,496.39	8.23	0.35	-	-	4,504.97	246.11	0.97	-	-	-	-	27,482.06
		Government Irrigation System above 75 KW	2,901.93	8.14	5.45	443.28	(11.02)	-	-	-	432.26	1.52	-	-	-	-	-	3,332.67
		<b>Sub Total</b>	<b>26,126.10</b>	<b>7.70</b>	<b>64.14</b>	<b>4,939.67</b>	<b>(2.79)</b>	<b>0.35</b>	<b>-</b>	<b>-</b>	<b>4,937.23</b>	<b>247.63</b>	<b>0.97</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>30,814.73</b>

UTTARAKHAND POWER CORPORATION LTD.  
C.S.-4 For the Month of August-2023  
UPCL

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	Rate Per Unit (Rs./unit)	Energy Sold (MU)	Assessment (Rs. lakh)					Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against Mis. Charges (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrear Waived off Surcharge (OTS)	Arrears transferred	Arrears Upto the Month (Rs. lakh)	
						Electricity Charges	Delayed Payment Surcharge	ED	GEC	Miscellaneous								Total
VI	RTS-3	Public Water Works	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Jal Sansthan	26,384.70	7.41	190.74	14,140.11	28.89	151.97	-	0.58	14,321.55	4,222.33	3,165.66	0.58	-	-	-	33,317.68
		Jal Nigam	3,629.94	7.67	15.27	1,170.25	0.08	11.26	-	-	1,181.59	465.95	18.62	-	-	-	-	4,326.96
		Other Local Bodies	(980.57)	7.89	12.24	966.27	0.35	8.17	-	-	974.79	378.02	9.99	-	-	-	-	(393.79)
		Plastic Recycling Plant	(17.55)	9.18	0.23	21.56	-	0.09	-	-	21.65	2.12	-	-	-	-	-	1.98
		<b>Sub Total</b>	<b>29,016.51</b>	<b>7.46</b>	<b>218.48</b>	<b>16,298.19</b>	<b>29.33</b>	<b>171.48</b>	<b>-</b>	<b>0.58</b>	<b>16,499.58</b>	<b>5,068.42</b>	<b>3,194.27</b>	<b>0.58</b>	<b>-</b>	<b>-</b>	<b>37,252.82</b>	
VII	RTS-4	Private Tubewells	20,844.78	2.35	106.73	2,510.69	282.23	11.43	-	0.08	2,804.44	893.35	166.67	0.32	0.38	-	22,588.49	
VIII	RTS-4 A	Agriculture Allied Activities	41.26	3.02	14.41	435.00	11.19	21.15	-	0.01	467.35	412.69	24.13	0.01	-	-	71.79	
IX	RTS-5	LT & HT Industry upto 25 KW	-	-	0.01	0.42	0.03	0.01	0.01	-	0.47	0.01	-	-	-	-	0.46	
		Aatta Chakki	1,353.02	6.93	9.92	687.03	15.46	22.10	15.05	0.14	739.78	658.50	13.67	0.24	0.72	-	1,419.68	
		other than Aatta Chakkies	476.74	7.56	24.53	1,853.82	32.72	50.89	27.66	0.38	1,965.47	1,539.20	41.31	0.43	-	-	861.27	
		LT Industry Above 25 KW	2,030.03	6.76	115.83	7,829.67	66.66	355.92	117.65	0.17	8,370.07	7,752.75	68.91	0.25	1.14	-	2,577.05	
		<b>Sub Total LT Industry</b>	<b>3,859.78</b>	<b>6.90</b>	<b>150.29</b>	<b>10,370.94</b>	<b>114.87</b>	<b>428.92</b>	<b>160.37</b>	<b>0.69</b>	<b>11,075.79</b>	<b>9,950.46</b>	<b>123.89</b>	<b>0.92</b>	<b>1.86</b>	<b>-</b>	<b>-</b>	<b>4,858.46</b>
X	RTS-5	HT Industry Upto 1000 KVA Continuous	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Steel Plants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Others	7,277.67	7.34	34.36	2,522.79	7.07	118.35	37.25	0.11	2,685.57	2,506.55	0.14	0.11	-	-	7,456.43	
		<b>Sub Total</b>	<b>7,277.67</b>	<b>7.34</b>	<b>34.36</b>	<b>2,522.79</b>	<b>7.07</b>	<b>118.35</b>	<b>37.25</b>	<b>0.11</b>	<b>2,685.57</b>	<b>2,506.55</b>	<b>0.14</b>	<b>0.11</b>	<b>-</b>	<b>-</b>	<b>7,456.43</b>	
		HT Industry Upto 1000 KVA Non Continuous	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Steel Plants	200.04	9.08	10.82	982.92	10.63	49.06	9.82	0.05	1,052.47	804.34	51.74	0.05	-	-	396.37	
		Others	1,783.83	7.27	730.29	53,108.49	173.88	3,437.65	789.94	14.67	57,524.63	53,511.30	245.06	14.95	-	-	5,537.16	
		Temporary Supply	-	#DIV/0!	-	12.92	-	0.31	0.06	-	13.29	13.29	-	-	-	-	-	0.00
		<b>Sub Total</b>	<b>1,983.87</b>	<b>7.30</b>	<b>741.18</b>	<b>54,104.33</b>	<b>184.51</b>	<b>3,487.02</b>	<b>799.82</b>	<b>14.72</b>	<b>58,590.40</b>	<b>54,328.93</b>	<b>296.80</b>	<b>15.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,933.53</b>
		HT Industry Above 1000 KVA Continuous	-	#DIV/0!	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Steel Plants	1,622.40	7.45	107.71	7,982.89	23.89	534.41	106.88	0.07	8,648.14	7,643.43	-	0.07	-	-	-	2,627.05
		Others	(1,682.46)	7.45	704.15	52,454.84	129.01	2,814.39	886.58	35.33	56,320.15	49,325.16	153.84	-	-	-	-	5,158.69
		HT Industry Above 1000 KVA Non Continuous	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Steel Plants	17,355.21	7.46	398.33	29,724.36	264.40	1,889.47	818.37	-	32,696.60	25,031.27	204.48	-	-	-	-	24,816.07
		Others	40.41	6.63	771.72	51,128.07	103.39	4,292.19	1,018.37	0.75	56,542.77	51,569.07	86.88	0.75	-	-	-	4,926.47
Temporary Supply	-	#DIV/0!	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>Sub Total</b>	<b>17,335.56</b>	<b>7.13</b>	<b>1,981.91</b>	<b>1,41,290.16</b>	<b>520.69</b>	<b>9,530.46</b>	<b>2,830.20</b>	<b>36.15</b>	<b>1,54,207.67</b>	<b>1,33,568.92</b>	<b>445.20</b>	<b>0.82</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>37,528.28</b>		
<b>Sub Total HT Industry</b>	<b>26,597.10</b>	<b>7.18</b>	<b>2,757.44</b>	<b>1,97,917.28</b>	<b>712.26</b>	<b>13,135.83</b>	<b>3,667.27</b>	<b>50.98</b>	<b>2,15,483.63</b>	<b>1,90,404.41</b>	<b>742.14</b>	<b>15.93</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>50,918.25</b>		
<b>Total Industrial (LT+HT)</b>	<b>30,456.88</b>	<b>7.16</b>	<b>2,907.73</b>	<b>2,08,288.22</b>	<b>827.14</b>	<b>13,564.75</b>	<b>3,827.64</b>	<b>51.68</b>	<b>2,26,559.42</b>	<b>2,00,354.86</b>	<b>866.03</b>	<b>16.85</b>	<b>1.86</b>	<b>-</b>	<b>-</b>	<b>55,776.71</b>		
XI	RTS-6	Mixed Load (RTS-8)	811.60	7.01	72.60	5,086.21	23.81	37.49	0.26	5.55	5,153.32	4,667.90	55.66	5.89	-	-	1,235.47	
XII	RTS-7	Railway Traction	(15.07)	7.05	28.78	2,027.56	-	-	-	-	2,027.56	2,024.66	-	-	-	-	(12.17)	
XIII		Inter - State/ Country Supply	42.82	-	-	-	-	-	-	-	-	-	-	-	-	-	42.82	
		Himachal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		U.P.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Nepal	140.48	-	-	-	-	-	-	-	-	-	-	-	39.74	-	-	100.74
<b>Sub Total</b>	<b>183.30</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>39.74</b>	<b>-</b>	<b>-</b>	<b>143.56</b>		
XIV	RTS-8	Electric Vehicle Charging Stations	1.54	-	0.15	9.61	0.05	0.24	0.15	-	10.05	6.13	2.25	-	-	-	3.21	
		<b>Grand Total</b>	<b>2,20,152.78</b>	<b>6.55</b>	<b>5,812.838</b>	<b>3,80,695.94</b>	<b>5,335.59</b>	<b>17,674.348</b>	<b>4,608.16</b>	<b>573.18</b>	<b>4,08,887.22</b>	<b>3,31,278.02</b>	<b>6,358.92</b>	<b>306.21</b>	<b>134.01</b>	<b>-</b>	<b>2,90,962.84</b>	

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