

UTTARAKHAND POWER CORPORATION LTD.

C.S.-4 For the Month of January 2021

Garhwal Zone

Format No.: 5

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year (Rs. lakh)	ABR Per Unit (Rs./ unit)	Energy Sold (MU)	Assessment (Rs. lakh)						Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against LED Bulb (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrears transferred	Arrears Upto the Month (Rs. lakh)
						Electricity Charges	Delayed Payment Surcharge	LED Bulb	Electricity Duty	Green Energy Cess	Total						
I	RTS-1	Domestic Upto 2 KW using Other than domestic also	1,866.99	3.72	109.949	4,092.87	72.65	-	165.37	-	4,330.89	3,576.53	889.36	-	-	-	1,731.99
		BPL and Kutir Jyoti	5,152.26	2.88	90.901	2,613.58	326.60	-	135.77	-	3,075.95	2,443.37	30.50	-	37.55	-	5,716.79
		Other Domestic Consumers	8,964.86	4.12	898.646	37,047.03	987.45	-	1,370.42	-	39,404.90	36,848.84	214.24	-	536.54	-	10,770.14
		Serving Employees-UPCL	574.36	4.53	7.606	344.53	4.55	-	10.92	-	360.00	47.96	8.23	-	0.13	-	878.04
		Pensioners - UPCL	40.76	4.25	1.417	60.20	0.85	-	2.17	-	63.22	18.53	7.53	-	-	-	77.92
		Family Pensioners : UPCL	67.11	4.18	1.633	68.21	0.52	-	2.47	-	71.20	1.90	1.07	-	-	-	135.34
		Employees and Pensioners of UJVNL	(3,050.52)	4.64	9.017	418.76	3.14	-	12.69	-	434.59	3.09	-	-	-	-	(2,619.02)
		Employees and Pensioners of PTCUL	(411.14)	4.67	1.664	77.76	0.26	-	2.60	-	80.62	0.44	-	-	-	-	(330.96)
		Single Point Bulk Supply	(4.09)	5.62	20.558	1,155.86	8.25	-	54.02	-	1,218.13	1,109.58	16.05	-	0.18	-	88.23
		Temporary Supply	57.84	7.33	4.156	304.49	4.13	-	7.05	-	315.67	181.19	2.92	-	2.05	-	187.35
		<b>Sub Total</b>	<b>13,258.43</b>	<b>4.03</b>	<b>1145.547</b>	<b>46,183.29</b>	<b>1,408.40</b>	-	<b>1,763.48</b>	-	<b>49,355.17</b>	<b>44,231.43</b>	<b>1,169.90</b>	-	<b>576.45</b>	<b>16,635.82</b>	
II	RTS-1(a)	<b>Snow Bound</b>	0		0.000						-					-	
		Domestic	-		0.000						-						-
		Non Domestic Upto 1 KW	-		0.000						-						-
		Snow Bound Non Domestic 1-4 KW	-		0.000						-						-
		Non Domestic Above 4 KW	-		0.000						-						-
		<b>Sub Total</b>	-		<b>0.000</b>							-					
III	RTS-2	<b>Non Domestic</b>	0		0.000						-						-
		Govt/Charitable Institutes Upto 25 KW	779.69	4.40	9.026	396.84	51.97	-	12.80	8.82	470.43	289.12	12.97	-	2.96	-	945.07
		Govt/Charitable Institutes Above 25 KW	410.07	4.86	51.364	2,496.21	49.12	-	57.77	47.39	2,650.49	2,555.03	12.84	-	2.64	-	490.05
		Non Domestic Upto 25 KW	10,336.37	6.07	245.925	14,923.82	495.94	-	385.22	265.22	16,070.20	15,880.90	277.52	-	248.25	-	9,999.90
		Non Domestic Above 25 KW	488.67	6.40	146.339	9,367.94	219.61	-	320.45	134.19	10,042.19	9,061.98	95.77	-	4.56	-	1,368.55
		Single Point Bulk Supply	129.72	6.31	10.957	691.23	3.23	-	13.51	9.87	717.84	628.57	0.89	-	0.06	-	218.04
		UPCL Offices & Sub Station	24.18	5.60	6.220	348.50	23.25	-	14.14	3.82	389.71	36.82	5.29	-	-	-	371.78
		UJVNL	2.04	6.94	0.160	11.11	0.18	-	0.42	0.15	11.86	9.00	-	-	-	-	4.90
		PTCUL	5.17	7.36	0.216	15.89	0.17	-	-	0.19	16.25	17.18	-	-	-	-	4.24
		Independent Advertisement Hoardings	-		0.105	5.00	0.55	-	0.15	0.09	5.79	3.63	-	-	-	-	2.16
		Temporary	1,392.34	7.63	32.742	2,499.68	18.93	-	91.91	30.63	2,641.15	2,536.30	9.14	-	0.49	-	1,487.56
		<b>Sub Total</b>	<b>13,568.25</b>	<b>6.11</b>	<b>503.054</b>	<b>30,756.22</b>	<b>862.95</b>	-	<b>896.37</b>	<b>500.37</b>	<b>33,015.91</b>	<b>31,018.53</b>	<b>414.42</b>	-	<b>258.96</b>	<b>14,892.25</b>	
IV	RTS-3	<b>Public Lamps</b>	915.3	5.93	14.692	871.03	90.34	-	12.51	0.53	974.41	667.27	1.92	-	1.72	1,218.80	
V	RTS-3	Govt. Irrigation System upto 75 KW	4,600.92	5.60	37.353	2,090.27	697.50	-	-	-	2,787.77	260.51	838.51	-	-	-	6,289.67
		Government Irrigation System above 75 KW	144.81	5.90	2.259	133.21	23.20	-	-	-	156.41	81.51	93.34	-	-	-	126.37
		<b>Sub Total</b>	<b>4,745.73</b>	<b>5.61</b>	<b>39.612</b>	<b>2,223.48</b>	<b>720.70</b>	-	-	-	<b>2,944.18</b>	<b>342.02</b>	<b>931.85</b>	-	-	-	<b>6,416.04</b>

UTTARAKHAND POWER CORPORATION LTD.

Garhwal Zone

C.S.-4 For the Month of January 2021

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year (Rs. lakh)	Rate Per Unit (Rs./unit)	Energy Sold (MU)	Assessment (Rs. lakh)						Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against LED Bulb (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrears transferred	Arrears Upto the Month (Rs. lakh)
						Electricity Charges	Delayed Payment Surcharge	LED Bulb	Electricity Duty	Green Energy Cess	Total						
VI	RTS-3	Public Water Works															
		Jal Sansthan	10,566.80	5.49	224.661	12,342.81	2,323.04	-	178.93	0.01	14,844.79	3,530.50	6,227.90	-	-		15,653.19
		Jal Nigam	1,107.11	6.00	7.953	477.02	56.49	-	6.92	-	540.43	180.28	196.52	-	-		1,270.74
		Other Local Bodies	555.19	5.64	6.513	367.16	46.91	-	4.94	-	419.01	483.11	15.21	-	0.02		475.86
		Plastic Recycling Plant	0.57		0.000	0.03	-	-	-	-	0.03	-	-	-	-		0.60
		<b>Sub Total</b>	<b>12,229.67</b>	<b>5.51</b>	<b>239.127</b>	<b>13,187.02</b>	<b>2,426.44</b>	<b>-</b>	<b>190.79</b>	<b>0.01</b>	<b>15,804.26</b>	<b>4,193.89</b>	<b>6,439.63</b>	<b>-</b>	<b>0.02</b>		<b>17,400.39</b>
VII	RTS-4	Private Tubewells	273.74	2.11	4.605	97.03	5.49	-	0.15	-	102.67	65.02	1.47	-	3.80		306.12
VIII	RTS-4 A	Agriculture Allied Activities	(2.02)	2.44	4.218	103.00	0.69	-	11.56	-	115.25	55.88	52.48	-	-		4.87
IX	RTS-5	LT & HT Industry upto 25 KW	-		0.000	-	-	-	-	-	-	-	-	-	-		-
		Aatta Chakki	510.89	7.90	3.857	304.83	8.20	-	7.52	3.88	324.43	266.80	0.28	-	19.91		548.33
		other than Aatta Chakkies	269.62	6.89	7.689	529.97	10.22	-	16.03	7.55	563.77	623.31	6.81	-	-		203.27
		Sub Total LT Industry	334.44	6.51	20.428	1,329.93	17.97	-	61.34	19.06	1,428.30	1,426.42	14.91	-	14.67		306.74
		<b>Sub Total HT Industry</b>	<b>1,114.95</b>	<b>6.77</b>	<b>31.974</b>	<b>2,164.73</b>	<b>36.39</b>	<b>-</b>	<b>84.89</b>	<b>30.49</b>	<b>2,316.50</b>	<b>2,316.53</b>	<b>22.00</b>	<b>-</b>	<b>34.58</b>		<b>1,058.34</b>
X	RTS-5	HT Industry Upto 1000 KVA Continuous Process	-		0.000	-	-	-	-	-	-	-	-	-	-		-
		Steel Plants	-		0.000	0	0	-	-	-	-	-	-	-	-		-
		Others	27,023.60	7.89	3.727	294.12	6.14	-	11.30	3.43	314.99	248.23	21,122.39	-	1,238.00		4,729.97
		Sub Total	27,023.60	7.89	3.727	294.12	6.14	-	11.30	3.43	314.99	248.23	21,122.39	-	1,238.00		4,729.97
		HT Industry Upto 1000 KVA Non Continuous Process	-		0.000	-	-	-	-	-	-	-	-	-	-		-
		Steel Plants	29	7.37	3.467	255.39	3.21	-	14.17	2.91	275.68	259.01	1.96	-	-		43.37
		Others	494.71	6.35	148.767	9,441.74	64.01	-	704.93	141.40	10,352.08	10,085.24	59.31	-	81.53		620.71
		Sub Total	523.37	6.37	152.234	9,697.13	67.22	-	719.10	144.31	10,627.76	10,344.25	61.27	-	81.53		664.08
		HT Industry Above 1000 KVA Continuous Process	-		0.000	-	-	-	-	-	-	-	-	-	-		-
		Steel Plants	-		0.000	-	-	-	-	-	-	-	-	-	-		-
		Others	461.85	6.32	39.620	2,503.64	3.86	-	202.17	48.03	2,757.70	2,496.80	27.75	-	-		695.00
		Sub Total	-		0.000	-	-	-	-	-	-	-	-	-	-		-
		HT Industry Above 1000 KVA Non Continuous Process	-		0.000	-	-	-	-	-	-	-	-	-	-		-
		Steel Plants	8,676.55	5.73	196.952	11,278.83	396.52	-	984.76	196.94	12,857.05	12,451.07	211.65	-	-		8,870.88
Others	299.75	5.99	112.192	6,717.83	4.91	-	589.86	118.02	7,430.62	7,143.30	17.78	-	45.71		523.58		
Sub Total	9,438	5.88	348.764	20,500.30	405.29	-	1,776.79	362.99	23,045.37	22,091.17	257.18	-	45.71		10,089.46		
		<b>Sub Total HT Industry</b>	<b>36,985.12</b>	<b>6.04</b>	<b>504.725</b>	<b>30,491.55</b>	<b>478.65</b>	<b>-</b>	<b>2,507.19</b>	<b>510.73</b>	<b>33,988.12</b>	<b>32,683.65</b>	<b>21,440.84</b>	<b>-</b>	<b>1,365.24</b>		<b>15,483.51</b>
		<b>Total Industrial (LT+HT)</b>	<b>38,100.07</b>	<b>6.08</b>	<b>536.699</b>	<b>32,656.28</b>	<b>515.04</b>	<b>-</b>	<b>2,592.08</b>	<b>541.22</b>	<b>36,304.62</b>	<b>35,000.18</b>	<b>21,462.84</b>	<b>-</b>	<b>1,399.82</b>		<b>16,541.85</b>
XI	RTS-6	Mixed Load (RTS-8)	176.07	5.25	68.221	3,581.85	22.14	-	59.51	0.22	3,663.72	3,280.80	33.70	-	0.11		525.18
XII	RTS-7	Railway Traction	-		0.000	-	-	-	-	-	-	-	-	-		-	
XIII		Inter - State/ Country Supply	42.82		0.000	-	-	-	-	-	-	-	-	-		42.82	
		Himachal	-		0.000	-	-	-	-	-	-	-	-	-		-	
		U.P.	-		0.000	-	-	-	-	-	-	-	-	-		-	
			-		0.000	-	-	-	-	-	-	-	-	-		-	
		Nepal	-		0.000	-	-	-	-	-	-	-	-	-		-	
		<b>Sub Total</b>	<b>-</b>	<b>#DIV/0!</b>	<b>0.000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
		<b>Grand Total</b>	<b>83,308.06</b>	<b>5.07</b>	<b>2555.775</b>	<b>1,29,659.20</b>	<b>6,052.19</b>	<b>-</b>	<b>5,526.45</b>	<b>1,042.35</b>	<b>1,42,280.19</b>	<b>1,18,855.02</b>	<b>30,508.21</b>	<b>-</b>	<b>2,240.88</b>	<b>-</b>	<b>73,984.14</b>

UTTARAKHAND POWER CORPORATION LTD.

C.S.-4 For the Month of January 2021

Kumaon Zone

Format No.: 5

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	ABR Per Unit (Rs./)	Energy Sold (MU)	Assessment (Rs. lakh)						Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against LED Bulb (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrears transferred	Arrears Upto the Month (Rs. lakh)	
						Electricity Charges	Delayed Payment Surcharge	LED Bulb	Electricity Duty	Green Energy Cess	Total							
I	RTS-1	Domestic Upto 2 KW using Other than domestic also	-		0.000	-	-	-	-	-	-	-	-	-	-	-	-	
		BPL and Kutir Jyoti	1,392.02	3.66	31.854	1,167.22	106.65	-	50.54	-	1,324.41	1,158.64	13.46	-	-	-	1,544.33	
		Other Domestic Consumers	7,028.00	4.32	534.252	23,097.54	770.23	-	797.89	-	24,665.66	20,857.62	199.58	-	177.78	-	10,458.68	
		Serving Employees-UPCL	(2.66)	3.67	3.964	145.61	0.99	-	3.79	-	150.39	121.27	-	-	-	-	26.46	
		Pensioners - UPCL	(77.21)	4.22	3.435	144.96	1.31	-	3.96	-	150.23	127.00	-	-	-	-	(53.98)	
		Family Pensioners : UPCL	2.94	3.85	1.628	62.64	0.43	-	1.08	-	64.15	48.48	-	-	-	-	18.61	
		Employees and Pensioners of UJVNL	(2.71)	3.70	1.767	65.36	0.01	-	0.88	-	66.25	46.66	-	-	-	-	16.88	
		Employees and Pensioners of PTCUL	1.09	3.84	2.167	83.17	0.02	-	1.54	-	84.73	64.03	-	-	-	-	21.79	
		Single Point Bulk Supply	104.43	5.05	7.108	359.15	3.38	-	14.24	-	376.77	333.87	-	-	-	-	147.33	
		Temporary Supply	81.13	5.31	3.664	194.47	4.13	-	5.45	-	204.05	165.59	-	-	-	-	119.59	
		<b>Sub Total</b>		<b>8,527.03</b>	<b>4.29</b>	<b>589.839</b>	<b>25,320.12</b>	<b>887.15</b>	<b>-</b>	<b>879.37</b>	<b>-</b>	<b>27,086.64</b>	<b>22,923.16</b>	<b>213.04</b>	<b>-</b>	<b>177.78</b>	<b>-</b>	<b>12,299.69</b>
II	RTS-1(a)	<b>Snow Bound</b>	-		0.000												-	
		Domestic	-		0.000													-
		Non Domestic Upto 1 KW	-		0.000													-
		Snow Bound Non Domestic 1-4 KW	-		0.000													-
		Non Domestic Above 4 KW	-		0.000													-
		<b>Sub Total</b>		<b>-</b>	<b>-</b>	<b>0.000</b>						<b>-</b>						
III	RTS-2	<b>Non Domestic</b>	-		0.000													-
		Govt/ Charitable Institutes Upto 25 KW	659.95	5.74	8.391	481.77	28.48	-	9.42	8.80	528.470	420.23	-	-	-	-	768.19	
		Govt/ Charitable Institutes Above 25 KW	151.13	5.42	14.750	799.08	29.17	-	14.01	13.79	856.050	790.60	20.29	-	-	-	196.29	
		Non Domestic Upto 25 KW	3,921.81	6.37	115.737	7,370.98	305.91	-	169.31	114.36	7,960.560	6,963.76	34.60	-	93.12	-	4,790.89	
		Non Domestic Above 25 KW	1,054.13	6.88	51.466	3,541.53	86.61	-	110.48	49.52	3,788.140	3,432.45	6.90	-	-	-	1,402.92	
		Single Point Bulk Supply	8.55	12.00	0.011	1.32	0.03	-	0.02	-	1.370	1.70	-	-	-	-	8.22	
		UPCL Offices & Sub Station	384.17	5.50	3.426	188.56	6.38	-	4.37	2.35	201.660	149.61	-	-	-	-	436.22	
		UJVNL	-		0.000	-	-	-	-	-	-	-	-	-	-	-	-	-
		PTCUL	65.08	5.72	0.043	2.46	0.26	-	0.09	-	2.810	0.72	-	-	-	-	67.17	
		Independent Advertisement Hoardings	-		0.000	-	-	-	-	-	-	-	-	-	-	-	-	-
		Temporary	64.78	6.24	4.758	297.13	3.48	-	5.79	3.75	310.150	248.50	2.68	-	-	-	123.75	
<b>Sub Total</b>		<b>6,309.60</b>	<b>6.39</b>	<b>198.582</b>	<b>12,682.83</b>	<b>460.32</b>	<b>-</b>	<b>313.49</b>	<b>192.57</b>	<b>13,649.21</b>	<b>12,007.57</b>	<b>64.47</b>	<b>-</b>	<b>93.12</b>	<b>-</b>	<b>7,793.65</b>		
IV	RTS-3	<b>Public Lamps</b>	2,987.93	5.40	12.209	659.17	121.27	-	9.64	-	790.080	336.10	0.01	-	-	-	3,441.90	
V	RTS-3	Govt. Irrigation System upto 75 KW	7,019.20	5.67	53.454	3,028.35	724.57	-	0.98	-	3,753.900	3,562.33	17.03	-	-	-	7,193.74	
		Government Irrigation System above 75 KW	2,042.88	6.13	6.697	410.34	227.69	-	-	-	638.030	27.97	45.30	-	-	-	2,607.64	
		<b>Sub Total</b>	<b>9,062.08</b>	<b>5.72</b>	<b>60.151</b>	<b>3,438.69</b>	<b>952.26</b>	<b>-</b>	<b>0.98</b>	<b>-</b>	<b>4,391.93</b>	<b>3,590.30</b>	<b>62.33</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,801.38</b>	

UTTARAKHAND POWER CORPORATION LTD.

Kumaon Zone

C.S.-4 For the Month of January 2021

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	Rate Per Unit (Rs./unit)	Energy Sold (MU)	Assessment (Rs. lakh)						Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against LED Bulb (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrears transferred	Arrears Upto the Month (Rs. lakh)	
						Electricity Charges	Delayed Payment Surcharge	LED Bulb	Electricity Duty	Green Energy Cess	Total							
VI	RTS-3	Public Water Works			0.000													
		Jal Sansthan	7,897.00	5.04	87.662	4,419.21	1,443.27	-	94.31	-	5,956.790	2,543.93	1,387.72	-	-		9,922.14	
		Jal Nigam	2,142.87	5.65	13.302	751.78	152.96	-	5.78	-	910.520	282.56	342.58	-	-		2,428.25	
		Other Local Bodies	55.37	5.89	2.524	148.69	22.74	-	1.59	-	173.020	85.29	120.98	-	-		22.12	
		Plastic Recycling Plant	4.87	8.66	0.079	6.84	0.31	-	-	-	7.150	7.32	-	-	-		4.70	
		<b>Sub Total</b>	<b>10,100.11</b>	<b>5.14</b>	<b>103.567</b>	<b>5,326.52</b>	<b>1,619.28</b>	<b>-</b>	<b>101.68</b>	<b>-</b>	<b>7,047.48</b>	<b>2,919.10</b>	<b>1,851.28</b>	<b>-</b>	<b>-</b>		<b>12,377.21</b>	
VII	RTS-4	Private Tubewells	4,395.95	2.03	52.021	1,057.91	164.59	-	2.06	-	1,224.560	328.02	4.57	-	1.71		5,286.21	
VIII	RTS-4 A	Agriculture Allied Activities	18.85	2.06	3.244	66.76	2.41	-	2.69	-	71.860	40.73	-	-	-		49.98	
IX	RTS-5	LT & HT Industry upto 25 KW	-		0.000													
		Aatta Chakki	230.11	6.23	8.017	499.07	9.55	-	18.81	8.74	536.170	460.95	2.06	-	-		303.27	
		other than Aatta Chakkies	(831.78)	6.76	15.180	1,025.48	35.20	-	32.28	15.17	1,108.130	771.47	1.04	-	-		(496.16)	
		LT Industry Above 25 KW	1,577.52	6.04	43.472	2,623.99	61.23	-	118.27	42.48	2,845.970	2,148.61	2.54	-	559.56		1,712.78	
		<b>Sub Total LT Industry</b>	<b>975.85</b>	<b>6.22</b>	<b>66.669</b>	<b>4,148.54</b>	<b>105.98</b>	<b>-</b>	<b>169.36</b>	<b>66.39</b>	<b>4,490.27</b>	<b>3,381.03</b>	<b>5.64</b>	<b>-</b>	<b>559.56</b>		<b>1,519.89</b>	
X	RTS-5	HT Industry Upto 1000 KVA Continuous Process	-		0.000													
		Steel Plants	-		0.000	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-		-	
		Others	(743.35)	6.50	11.740	763.66	1.87	0.00	47.46	10.08	823.070	758.67	-	-	-		(678.95)	
		<b>Sub Total</b>	<b>(743.35)</b>	<b>6.50</b>	<b>11.740</b>	<b>763.66</b>	<b>1.87</b>	<b>-</b>	<b>47.46</b>	<b>10.08</b>	<b>823.07</b>	<b>758.67</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>(678.95)</b>	
		HT Industry Upto 1000 KVA Non Continuous Process	-		0.000													
		Steel Plants	21.87	5.79	0.981	56.80	8.80	-	4.95	1.00	71.550	4.91	-	-	-		88.51	
		Others	2,140.10	6.10	194.300	11,858.75	107.15	-	875.98	175.84	13,017.720	12,179.54	16.04	-	21.80		2,940.44	
		<b>Sub Total</b>	<b>2,161.97</b>	<b>6.10</b>	<b>195.281</b>	<b>11,915.550</b>	<b>115.950</b>	<b>-</b>	<b>880.930</b>	<b>176.840</b>	<b>13,089.270</b>	<b>12,184.450</b>	<b>16.040</b>	<b>-</b>	<b>21.800</b>		<b>3,028.950</b>	
		HT Industry Above 1000 KVA Continuous Process	-		0.000													
		Steel Plants	-		0.000	-	-	-	-	-	-	-	-	-	0		-	
		Others	(7,952.46)	6.01	255.308	15,350.25	44.30	-	1,391.60	458.32	17,244.470	13,455.03	-	-	0		(4,163.02)	
		HT Industry Above 1000 KVA Non Continuous Process	-		0.000													
		Steel Plants	5,319.07	5.93	274.325	16,257.50	145.33	-	1,365.16	292.76	18,060.750	17,933.45	-	-	0		5,446.37	
		Others	9,431.14	5.81	224.064	13,017.72	141.81	-	1,102.14	224.96	14,486.630	17,877.33	28.35	-	29.31		5,982.78	
		<b>Sub Total</b>	<b>6,797.75</b>	<b>5.92</b>	<b>753.697</b>	<b>44,625.470</b>	<b>331.440</b>	<b>-</b>	<b>3,858.900</b>	<b>976.040</b>	<b>49,791.850</b>	<b>49,265.810</b>	<b>28.350</b>	<b>-</b>	<b>29.310</b>		<b>7,266.130</b>	
<b>Sub Total HT Industry</b>	<b>8,216.37</b>	<b>5.96</b>	<b>960.718</b>	<b>57,304.68</b>	<b>449.26</b>	<b>-</b>	<b>4,787.29</b>	<b>1,162.96</b>	<b>63,704.19</b>	<b>62,208.93</b>	<b>44.39</b>	<b>-</b>	<b>51.11</b>		<b>9,616.13</b>			
		<b>Total Industrial (LT+HT)</b>	<b>9,192.22</b>	<b>5.98</b>	<b>1027.387</b>	<b>61,453.22</b>	<b>555.24</b>	<b>-</b>	<b>4,956.65</b>	<b>1,229.35</b>	<b>68,194.46</b>	<b>65,589.96</b>	<b>50.03</b>	<b>-</b>	<b>610.67</b>		<b>11,136.02</b>	
XI	RTS-6	Mixed Load (RTS-8)	66.63	5.78	10.674	616.78	2.54	-	1.88	-	621.200	616.80	4.71	-	0		66.32	
XII	RTS-7	Railway Traction	-		0.000	-	-	-	-	-	-	-	-	-	0		-	
XIII		Inter - State/ Country Supply	-		0.000	-	-	-	-	-	-	-	-	-	0		-	
		Himachal	-		0.000	-	-	-	-	-	-	-	-	-	0		-	
		U.P.	-		0.000	-	-	-	-	-	-	-	-	-	0		-	
			-		0.000	-	-	-	-	-	-	-	-	-	-	0		-
		Nepal	-		0.000	-	-	-	-	-	-	-	-	-	0		-	
		<b>Sub Total</b>	<b>-</b>	<b>-</b>	<b>0.000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>		<b>-</b>
		<b>Grand Total</b>	<b>50,660.40</b>	<b>5.38</b>	<b>2057.674</b>	<b>1,10,622.00</b>	<b>4,765.06</b>	<b>-</b>	<b>6,268.44</b>	<b>1,421.92</b>	<b>1,23,077.42</b>	<b>1,08,351.74</b>	<b>2,250.44</b>	<b>-</b>	<b>883.28</b>	<b>-</b>	<b>62,252.36</b>	

UTTARAKHAND POWER CORPORATION LTD.

C.S.-4 For the Month of January 2021

Haridwar Zone

Format No.: 5

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	ABR Per Unit (Rs./)	Energy Sold (MU)	Assessment (Rs. lakh)						Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against LED Bulb (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrears transferred	Arrears Upto the Month (Rs. lakh)
						Electricity Charges	Delayed Payment Surcharge	LED Bulb	Electricity Duty	Green Energy Cess	Total						
I	RTS-1	Domestic Upto 2 KW using Other than domestic also	9,859.34	4.20	213.500	8,968.90	764.93	-	317.12	-	10,050.95	7,712.49	-	-	-	-	12197.80
		BPL and Kutir Jyoti	7,426.14	3.57	34.622	1,235.02	344.32	-	51.66	-	1,631.00	921.10	47.83	-	-	-	8088.20
		Other Domestic Consumers	24,230.60	4.20	365.412	15,334.61	1,345.06	-	548.54	-	17,228.21	10,927.67	1,693.99	-	92.34	-	28744.82
		Serving Employees-UPCL	352.35	5.06	1.760	89.16	0.67	-	2.69	-	92.52	36.45	-	-	-	-	408.42
		Pensioners - UPCL	175.12	4.69	1.727	81.08	1.21	-	2.47	-	84.75	4.50	-	-	-	-	255.37
		Family Pensioners : UPCL	(47.32)	4.19	0.140	5.88	0.10	-	0.18	-	6.16	0.82	-	-	-	-	-41.98
		Employees and Pensioners of UJVNL	(62.07)	4.62	1.693	78.26	0.40	-	2.77	-	81.43	0.12	-	-	-	-	19.24
		Employees and Pensioners of PTCUL	20.83	4.71	1.019	47.96	0.31	-	1.27	-	49.54	6.08	-	-	-	-	64.29
		Single Point Bulk Supply	52.17	5.12	10.072	516.11	3.11	-	23.42	-	542.64	482.49	-	-	-	-	112.32
		Temporary Supply	55.33	2.65	5.586	148.20	3.37	-	5.04	0.01	156.62	103.13	-	-	-	-	108.82
		<b>Sub Total</b>			<b>42,062.48</b>	<b>4.17</b>	<b>635.530</b>	<b>26,505.16</b>	<b>2,463.48</b>	-	<b>955.16</b>	<b>0.01</b>	<b>29,923.81</b>	<b>20,194.85</b>	<b>1,741.82</b>	-	<b>92.34</b>
II	RTS-1(a)	Snow Bound	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		Domestic	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		Non Domestic Upto 1 KW	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		Snow Bound Non Domestic 1-4 KW	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		Non Domestic Above 4 KW	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		<b>Sub Total</b>			-	-	0.000	-	-	-	-	-	-	-	-	-	-
III	RTS-2	Non Domestic	0	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		Govt/ Charitable Institutes Upto 25 KW	(7.29)	4.95	2.862	141.65	6.86	-	4.48	2.96	155.96	103.66	2.42	-	-	42.58	
		Govt/ Charitable Institutes Above 25 KW	(100.59)	5.50	6.699	368.72	8.68	-	16.11	6.44	399.95	398.15	-	-	-	-98.79	
		Non Domestic Upto 25 KW	9,301.78	6.20	110.178	6,835.67	298.85	-	170.06	108.35	7,412.92	6,154.54	328.03	-	253.29	9978.84	
		Non Domestic Above 25 KW	2,435.85	6.82	49.113	3,349.75	298.54	-	98.94	48.90	3,796.13	2,984.57	-	-	-	3247.41	
		Single Point Bulk Supply	129.04	6.71	4.112	276.03	6.03	-	10.66	3.45	296.17	241.06	-	-	-	184.15	
		UPCL Offices & Sub Station	85.39	6.15	0.694	42.62	2.57	-	0.42	0.27	45.88	23.80	-	-	-	107.47	
		UJVNL	-	-	0.000	-	-	-	-	-	-	-	-	-	-	-	0.00
		PTCUL	12	5.50	0.002	0.11	0.02	-	-	-	0.13	-	-	-	-	-	12.51
		Independent Advertisement Hoardings	0	-	0.000	-	-	-	-	-	-	-	-	-	-	-	0.00
		Temporary	424.83	6.60	2.693	177.75	4.85	-	4.33	2.36	189.30	131.28	-	-	-	482.84	
<b>Sub Total</b>			<b>12,281.39</b>	<b>6.35</b>	<b>176.352</b>	<b>11,192.29</b>	<b>626.41</b>	-	<b>305.00</b>	<b>172.73</b>	<b>12,296.43</b>	<b>10,037.06</b>	<b>330.45</b>	-	<b>253.29</b>	<b>13,957.01</b>	
IV	RTS-3	Public Lamps	1,286.25	5.80	6.564	380.41	137.22	-	5.24	-	522.87	54.10	-	-	-	1755.02	
V	RTS-3	Govt. Irrigation System upto 75 KW	2,853.74	5.58	23.119	1,290.82	320.17	-	-	-	1,610.98	718.84	104.64	-	22.71	3618.53	
		Government Irrigation System above 75 KW	-	-	0.000	-	-	-	-	-	-	-	-	-	-	0.00	
		<b>Sub Total</b>			<b>2,853.74</b>	<b>5.58</b>	<b>23.119</b>	<b>1,290.82</b>	<b>320.17</b>	-	-	<b>1,610.98</b>	<b>718.84</b>	<b>104.64</b>	-	<b>22.71</b>	<b>3,618.53</b>

UTTARAKHAND POWER CORPORATION LTD.

Haridwar Zone

C.S.-4 For the Month of January 2021

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	Rate Per Unit (Rs./unit)	Energy Sold (MU)	Assessment (Rs. lakh)						Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against LED Bulb (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrears transferred	Arrears Upto the Month (Rs. lakh)
						Electricity Charges	Delayed Payment Surcharge	LED Bulb	Electricity Duty	Green Energy Cess	Total						
VI	RTS-3	Public Water Works			0.00												
		Jal Sansthan	(435.89)	5.58	29.309	1,634.84	361.75	-	23.79	-	2,020.39	377.19	264.34	-	14.52		928.45
		Jal Nigam	337.79	5.95	0.377	22.43	6.52	-	0.32	-	29.27	0.07	30.76	-	-		336.23
		Other Local Bodies	2,434.26	5.42	8.655	468.65	113.58	-	6.58	-	588.81	792.70	-	-	-		2230.37
		Plastic Recycling Plant	0.51	7.54	0.473	35.61	2.13	-	0.41	-	38.15	-	-	-	-		38.66
		<b>Sub Total</b>	<b>2,336.67</b>	<b>5.57</b>	<b>38.813</b>	<b>2,161.53</b>	<b>483.98</b>	<b>-</b>	<b>31.11</b>	<b>-</b>	<b>2,676.62</b>	<b>1,169.96</b>	<b>295.10</b>	<b>-</b>	<b>14.52</b>		<b>3,533.71</b>
VII	RTS-4	Private Tubewells	6,934.47	2.00	110.270	2,204.26	303.80	-	0.13	-	2,508.19	735.21	121.51	-	1.21		8584.75
VIII	RTS-4 A	Agriculture Allied Activities	23.65	2.24	4.252	95.21	3.34	-	10.90	-	109.45	139.48	-	-	-		-6.38
IX	RTS-5	LT & HT Industry upto 25 KW	-	-	0.000	-	-	-	-	-	-	-	-	-	-		0.00
		Aatta Chakki	538.28	7.21	8.059	580.96	19.53	-	16.37	8.19	625.04	604.40	-	-	-		558.92
		other than Aatta Chakkies	532.13	6.38	8.608	549.06	17.47	-	18.14	9.21	593.89	484.69	84.07	-	6.94		550.32
		LT Industry Above 25 KW	1,214.13	6.27	60.304	3,781.53	84.57	-	179.83	52.80	4,098.73	4,025.04	3.75	-	-		1284.06
		<b>Sub Total LT Industry</b>	<b>2,284.54</b>	<b>6.38</b>	<b>76.971</b>	<b>4,911.55</b>	<b>121.57</b>	<b>-</b>	<b>214.35</b>	<b>70.20</b>	<b>5,317.66</b>	<b>5,114.14</b>	<b>87.82</b>	<b>-</b>	<b>6.94</b>		<b>2,393.30</b>
X	RTS-5	HT Industry Upto 1000 KVA Continuous Process	-	-	0.000	-	-	-	-	-	-	-	-	-	-		0.00
		Steel Plants	-	-	0.000	-	-	-	-	-	-	-	-	-	-		0.00
		Others	2,797.76	6.15	33.768	2,076.79	9.57	-	166.20	72.57	2,325.14	1,973.68	-	-	-		3149.22
		<b>Sub Total</b>	<b>2,797.76</b>	<b>6.15</b>	<b>33.768</b>	<b>2,076.79</b>	<b>9.57</b>	<b>-</b>	<b>166.20</b>	<b>72.57</b>	<b>2,325.14</b>	<b>1,973.68</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>3,149.22</b>
		HT Industry Upto 1000 KVA Non Continuous Process	-	-	0.000	-	-	-	-	-	-	-	-	-	-		0.00
		Steel Plants	160.66	8.37	9.182	768.58	22.32	-	42.24	8.49	841.63	673.23	206.76	-	-		122.30
		Others	977.04	6.20	507.532	31,451.82	255.45	-	2,447.86	468.83	34,623.96	34,343.80	-	-	-		1,257.20
		<b>Sub Total</b>	<b>1,137.70</b>	<b>6.24</b>	<b>516.715</b>	<b>32,220.40</b>	<b>277.77</b>	<b>-</b>	<b>2,490.10</b>	<b>477.31</b>	<b>35,465.59</b>	<b>35,017.03</b>	<b>206.76</b>	<b>-</b>	<b>-</b>		<b>1,379.50</b>
		HT Industry Above 1000 KVA Continuous Process	-	-	0.000	-	-	-	-	-	-	-	-	-	-		0.00
		Steel Plants	1,616.50	5.65	39.328	2,222.02	5.42	-	203.23	40.65	2,471.32	2,400.44	249.40	-	0		1437.98
		Others	(1,105.10)	6.39	524.237	33,513.67	199.12	-	2,844.56	554.50	37,111.85	35,936.68	-	-	0		70.06
		<b>Sub Total</b>	<b>7,005.22</b>	<b>6.24</b>	<b>1173.214</b>	<b>73,167.54</b>	<b>601.28</b>	<b>-</b>	<b>6,220.03</b>	<b>1,211.29</b>	<b>81,200.14</b>	<b>79,266.74</b>	<b>799.65</b>	<b>-</b>	<b>-</b>		<b>8,138.96</b>
		<b>Sub Total HT Industry</b>	<b>10,940.68</b>	<b>6.23</b>	<b>1723.697</b>	<b>1,07,464.74</b>	<b>888.62</b>	<b>-</b>	<b>8,876.33</b>	<b>1,761.18</b>	<b>1,18,990.87</b>	<b>1,16,257.45</b>	<b>1,006.42</b>	<b>-</b>	<b>-</b>		<b>12,667.68</b>
		<b>Total Industrial (LT+HT)</b>	<b>13,225.22</b>	<b>6.24</b>	<b>1800.668</b>	<b>1,12,376.29</b>	<b>1,010.19</b>	<b>-</b>	<b>9,090.68</b>	<b>1,831.38</b>	<b>1,24,308.53</b>	<b>1,21,371.59</b>	<b>1,094.24</b>	<b>-</b>	<b>6.94</b>		<b>15,060.98</b>
		XI	RTS-6	Mixed Load (RTS-8)	(31.04)	5.44	44.836	2439.87	4.62	0.00	13.33	0.00	2,457.82	2,300.86	-	-	0
XII	RTS-7	Railway Traction	59.13	5.88	20.535	1206.68	11.56	0.00	0.00	0.00	1,218.24	1,255.81	-	-	0		21.56
XIII		Inter - State/ Country Supply	-	-	0.000	-	-	-	-	-	-	-	-	-	-		0.00
		Himachal	-	-	0.000	-	-	-	-	-	-	-	-	-	0		0.00
		U.P.	-	-	0.000	-	-	-	-	-	-	-	-	-	0		0.00
			-	-	0.000	-	-	-	-	-	-	-	-	-	-		0.00
		Nepal	-	-	0.000	-	-	-	-	-	-	-	-	-	0		0.00
		<b>Sub Total</b>	<b>-</b>	<b>-</b>	<b>0.000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>
<b>Grand Total</b>			<b>81,031.97</b>	<b>5.59</b>	<b>2860.937</b>	<b>1,59,852.53</b>	<b>5,364.76</b>	<b>-</b>	<b>10,411.55</b>	<b>2,004.11</b>	<b>1,77,632.94</b>	<b>1,57,977.75</b>	<b>3,687.76</b>	<b>-</b>	<b>391.01</b>	<b>-</b>	<b>96,608.39</b>

UTTARAKHAND POWER CORPORATION LTD.

C.S.-4 For the Month of January 2021

US Nagar Zone

Format No.: 5

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	ABR Per Unit (Rs./)	Energy Sold (MU)	Assessment (Rs. lakh)						Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against LED Bulb (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrears transferred	Arrears Upto the Month (Rs. lakh)
						Electricity Charges	Delayed Payment Surcharge	LED Bulb	Electricity Duty	Green Energy Cess	Total						
I	RTS-1	Domestic Upto 2 KW using Other than domestic also	-		0.00	-	-	-	0.00	0.00	-	0.00	0.00	-	-	-	0.00
		BPL and Kutir Jyoti	1,859.90	2.71	53.628	1,455.58	151.11	-	76.97	-	1,683.66	1,586.82	139.28	-	21.63	-	1,795.83
		Other Domestic Consumers	2,715.61	4.17	402.317	16,791.05	357.76	-	594.07	-	17,742.88	14,619.71	469.90	-	44.00	-	5,324.88
		Serving Employees-UPCL	0.00	3.96	0.577	22.87	0.18	-	0.74	-	23.79	20.58	-	-	-	-	3.21
		Pensioners - UPCL	0.00	4.16	0.438	18.22	0.08	-	0.66	-	18.96	14.20	-	-	-	-	4.76
		Family Pensioners : UPCL	-	3.97	0.225	8.94	0.01	-	0.37	-	9.32	8.77	-	-	-	-	0.55
		Employees and Pensioners of UJVNL	(168.57)	5.01	0.401	20.10	-	-	0.33	-	20.43	-	-	-	-	-	(148.14)
		Employees and Pensioners of PTCUL	(16.46)	3.86	0.155	5.99	-	-	0.20	-	6.19	-	-	-	-	-	(10.27)
		Single Point Bulk Supply	3.81	5.22	12.043	628.63	1.82	-	30.87	-	661.32	656.20	-	-	-	-	8.93
		Temporary Supply	0.00		0.000	-	-	-	-	-	-	-	-	-	-	-	0.00
		<b>Sub Total</b>	<b>4,394.29</b>	<b>4.03</b>	<b>469.784</b>	<b>18,951.38</b>	<b>510.96</b>	<b>-</b>	<b>704.21</b>	<b>-</b>	<b>20,166.55</b>	<b>16,906.28</b>	<b>609.18</b>	<b>-</b>	<b>65.63</b>	<b>6,979.75</b>	
II	RTS-1(a)	<b>Snow Bound</b>	-		0.000	-	-	-	-	-	-	-	-	-	-	-	
		Domestic	-		0.000	-	-	-	-	-	-	-	-	-	-	-	
		Non Domestic Upto 1 KW	-		0.000	-	-	-	-	-	-	-	-	-	-	-	
		Snow Bound Non Domestic 1-4 KW	-		0.000	-	-	-	-	-	-	-	-	-	-	-	
		Non Domestic Above 4 KW	-		0.000	-	-	-	-	-	-	-	-	-	-	-	
		<b>Sub Total</b>	-		<b>0.000</b>	-	-	-	-	-	-	-	-	-	-	-	
III	RTS-2	<b>Non Domestic</b>	-		0.000	-	-	-	-	-	-	-	-	-	-	-	
		Govt/ Charitable Institutes Upto 25 KW	227.22	5.46	4.181	228.32	12.67	-	4.39	3.91	249.29	174.07	11.02	-	-	291.42	
		Govt/ Charitable Institutes Above 25 KW	596.80	5.74	16.255	932.45	6.10	-	24.24	16.11	978.90	1,010.06	16.05	-	-	549.59	
		Non Domestic Upto 25 KW	2,609.73	5.80	85.514	4,955.74	139.28	-	122.29	83.80	5,301.11	4,623.39	151.65	-	372.76	2,763.04	
		Non Domestic Above 25 KW	307.78	6.19	25.465	1,576.99	28.18	-	54.79	25.49	1,685.45	1,591.07	47.77	-	0.03	354.36	
		Single Point Bulk Supply	-	0.37	0.226	0.83	1.08	-	0.02	-	1.93	1.80	-	-	0.13	-	
		UPCL Offices & Sub Station	-	4.51	1.160	52.33	0.81	-	1.79	0.06	54.99	54.35	-	-	-	0.64	
		UJVNL	(201.04)	4.15	0.020	0.83	-	-	0.10	-	0.93	-	-	-	-	(200.11)	
		PTCUL	(8.38)	7.34	0.077	5.65	0.58	-	0.12	0.01	6.36	-	-	-	-	(2.02)	
		Independent Advertisement Hoardings	-	5.00	0.002	0.10	-	-	0.02	-	0.12	0.10	-	-	-	0.02	
Temporary	19.19	7.83	0.211	16.53	0.88	-	0.31	0.05	17.77	6.93	-	-	-	30.03			
		<b>Sub Total</b>	<b>3,551.30</b>	<b>5.84</b>	<b>133.111</b>	<b>7,769.77</b>	<b>189.58</b>	<b>-</b>	<b>208.07</b>	<b>129.43</b>	<b>8,296.85</b>	<b>7,461.77</b>	<b>226.49</b>	<b>-</b>	<b>372.92</b>	<b>3,786.97</b>	
IV	RTS-3	<b>Public Lamps</b>	680.53	5.90	8.990	530.34	52.58	-	7.65	-	590.57	240.07	2.26	-	-	1,028.77	
V	RTS-3	Govt. Irrigation System upto 75 KW	3,037.12	5.77	14.701	848.34	358.26	-	-	-	1,206.60	183.04	1.40	-	-	4,059.28	
		Government Irrigation System above 75 KW	528.16	6.30	0.084	5.29	0.15	-	-	-	5.44	17.56	1.51	-	459.00	55.53	
		<b>Sub Total</b>	<b>3,565.28</b>	<b>5.77</b>	<b>14.785</b>	<b>853.63</b>	<b>358.41</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,212.04</b>	<b>200.60</b>	<b>2.91</b>	<b>-</b>	<b>459.00</b>	<b>4,114.81</b>	

UTTARAKHAND POWER CORPORATION LTD.

US Nagar Zone

C.S.-4 For the Month of January 2021

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	Rate Per Unit (Rs./unit)	Energy Sold (MU)	Assessment (Rs. lakh)					Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against LED Bulb (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrears transferred	Arrears Upto the Month (Rs. lakh)
						Electricity Charges	Delayed Payment Surcharge	LED Bulb	Electricity Duty	Green Energy Cess						
VI	RTS-3	Public Water Works			0.00						-					
		Jal Sansthan	1,465.64	5.75	23.101	1,329.13	198.32		18.97		1,546.42	582.25	-	-	-	2,429.81
		Jal Nigam	126.80	5.61	0.216	12.12	0.81		0.15		13.08			-	-	125.45
		Other Local Bodies	-		0.000	-	-	-	-	-	-		14.43	-	-	-
		Plastic Recycling Plant	-		0.000	-	-	-	-	-	-		-	-	-	-
		<b>Sub Total</b>	<b>1,592.44</b>	<b>5.75</b>	<b>23.317</b>	<b>1,341.25</b>	<b>199.13</b>	<b>-</b>	<b>19.12</b>	<b>-</b>	<b>1,559.50</b>	<b>582.25</b>	<b>14.43</b>	<b>-</b>	<b>-</b>	<b>2,555.26</b>
VII	RTS-4	Private Tubewells	4,868.41	2.03	32.072	651.04	94.77		-	745.81	201.81	-	-	-	5,412.41	
VIII	RTS-4 A	Agriculture Allied Activities	42.63	2.21	1.055	23.27	0.03		1.58	24.88	23.30	-	-	-	44.21	
IX	RTS-5	LT & HT Industry upto 25 KW	-		0.000						-					-
		Aatta Chakki	55.30	6.75	0.530	35.76	2.12		0.96	0.47	39.31	39.38	0.53	0.12		54.58
		other than Aatta Chakkies	99.58	5.91	13.631	805.60	27.09		36.47	13.62	882.78	831.63	0.36	3.21		147.16
		LT Industry Above 25 KW	53.07	5.68	64.192	3,646.03	47.11		195.79	63.80	3,952.73	3,766.61	-	11.40		227.79
		<b>Sub Total LT Industry</b>	<b>207.95</b>	<b>5.73</b>	<b>78.353</b>	<b>4,487.39</b>	<b>76.32</b>	<b>-</b>	<b>233.22</b>	<b>77.89</b>	<b>4,874.82</b>	<b>4,637.62</b>	<b>0.89</b>	<b>-</b>	<b>14.73</b>	<b>429.53</b>
X	RTS-5	HT Industry Upto 1000 KVA Continuous Process	-		0.000	-	-	-	-	-	-	-	-	-	-	-
		Steel Plants	-		0.000	-	-	-	-	-	-	-	-	-	-	-
		Others	1.96	5.96	10.590	631.46	4.31		52.96	10.59	699.32	693.50	-	-	-	7.78
		<b>Sub Total</b>	<b>1.96</b>	<b>5.96</b>	<b>10.590</b>	<b>631.46</b>	<b>4.31</b>	<b>-</b>	<b>52.96</b>	<b>10.59</b>	<b>699.32</b>	<b>693.50</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7.78</b>
		HT Industry Upto 1000 KVA Non Continuous Process	-		0.000						-					-
		Steel Plants	-		0.000	-	-	-	-	-	-	-	-	-	-	-
		Others	(2,116.66)	5.96	317.589	18,931.89	42.03		1,570.15	317.82	20,861.89	18,394.68	-	85.70		264.85
		<b>Sub Total</b>	<b>(2,116.66)</b>	<b>5.96</b>	<b>317.589</b>	<b>18,931.89</b>	<b>42.03</b>	<b>-</b>	<b>1,570.15</b>	<b>317.82</b>	<b>20,861.89</b>	<b>18,394.68</b>	<b>-</b>	<b>-</b>	<b>85.70</b>	<b>264.85</b>
		HT Industry Above 1000 KVA Continuous Process	-		0.000						-					-
		Steel Plants	-		0.000	-	-	-	-	-	-	-	-	-	-	-
		Others	(2,386.34)	6.04	385.052	23,252.46	69.84		1,965.37	387.49	25,675.16	22,845.06	-	11.41		432.35
		<b>Sub Total HT Industry Above 1000 KVA Non Continuous Process</b>	<b>-</b>	<b>6.04</b>	<b>385.052</b>	<b>23,252.46</b>	<b>69.84</b>	<b>-</b>	<b>1,965.37</b>	<b>387.49</b>	<b>25,675.16</b>	<b>22,845.06</b>	<b>-</b>	<b>11.41</b>	<b>-</b>	<b>432.35</b>
		Steel Plants	1,253.90	5.95	56.286	3,349.83	172.54		281.44	56.29	3,860.10	3,706.77	-	-		1,407.23
		Others	(2,143.65)	5.87	413.706	24,279.33	28.80		2,032.31	413.94	26,754.38	24,224.33	-	6.18		380.22
		<b>Sub Total</b>	<b>(3,276.09)</b>	<b>5.95</b>	<b>855.044</b>	<b>50,881.62</b>	<b>271.18</b>	<b>-</b>	<b>4,279.12</b>	<b>857.72</b>	<b>56,289.64</b>	<b>50,776.16</b>	<b>-</b>	<b>-</b>	<b>17.59</b>	<b>2,219.80</b>
<b>Sub Total HT Industry</b>	<b>(5,390.79)</b>	<b>5.95</b>	<b>1183.223</b>	<b>70,444.97</b>	<b>317.52</b>	<b>-</b>	<b>5,902.23</b>	<b>1,186.13</b>	<b>77,850.85</b>	<b>69,864.34</b>	<b>-</b>	<b>-</b>	<b>103.29</b>	<b>2,492.43</b>		
		<b>Total Industrial (LT+HT)</b>	<b>(5,182.84)</b>	<b>5.94</b>	<b>1261.576</b>	<b>74,932.36</b>	<b>393.84</b>	<b>-</b>	<b>6,135.45</b>	<b>1,264.02</b>	<b>82,725.67</b>	<b>74,501.96</b>	<b>0.89</b>	<b>-</b>	<b>118.02</b>	<b>2,921.96</b>
XI	RTS-6	Mixed Load (RTS-8)	105.93	5.71	13.954	796.95	3.47		15.12	815.54	763.88	-	-	-	157.59	
XII	RTS-7	Railway Traction	-		0.000	-	-	-	-	-	-	-	-	-	-	
XIII		Inter - State/ Country Supply	-		0.000	-	-	-	-	-	-	-	-	-	-	
		Himachal	-		0.000	-	-	-	-	-	-	-	-	-	-	
		U.P.	-		0.000	-	-	-	-	-	-	-	-	-	-	
			-		0.000	-	-	-	-	-	-	-	-	-	-	
		Nepal	160.75	7.51	0.270	20.28	0.43		-	-	20.71	10.45	-	-	-	171.01
		<b>Sub Total</b>	<b>160.75</b>	<b>7.51</b>	<b>0.270</b>	<b>20.28</b>	<b>0.43</b>	<b>-</b>	<b>-</b>	<b>20.71</b>	<b>10.45</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>171.01</b>	
		<b>Grand Total</b>	<b>13,778.72</b>	<b>5.40</b>	<b>1958.914</b>	<b>1,05,870.27</b>	<b>1,803.20</b>	<b>-</b>	<b>7,091.20</b>	<b>1,393.45</b>	<b>1,16,158.12</b>	<b>1,00,892.37</b>	<b>856.16</b>	<b>-</b>	<b>1,015.57</b>	<b>27,172.74</b>



UTTARAKHAND POWER CORPORATION LTD.

C.S.-4 For the Month of January 2021

UPCL

Format No.: 5

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	ABR Per Unit (Rs./)	Energy Sold (MU)	Assessment (Rs. lakh)						Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against LED Bulb (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrears transferred	Arrears Upto the Month (Rs. lakh)
						Electricity Charges	Delayed Payment Surcharge	LED Bulb	Electricity Duty	Green Energy Cess	Total						
I	RTS-1	Domestic Upto 2 KW using Other than domestic also	11,726.34	4.04	323.45	13,061.77	837.58	-	482.49	-	14,381.84	11,289.02	889.36	-	-	-	13,929.79
		BPL and Kutir Jyoti	15,830.32	3.07	211.00	6,471.40	928.68	-	314.94	-	7,715.02	6,109.93	231.07	-	59.18	-	17,145.15
		Other Domestic Consumers	42,939.07	4.19	2,200.63	92,270.23	3,460.50	-	3,310.92	-	99,041.65	83,253.84	2,577.71	-	850.66	-	55,298.52
		Serving Employees-UPCL	924.05	4.33	13.91	602.17	6.39	-	18.14	-	626.70	226.26	8.23	-	0.13	-	1,316.13
		Pensioners - UPCL	138.67	4.34	7.02	304.46	3.45	-	9.26	-	317.16	164.23	7.53	-	-	-	284.07
		Family Pensioners : UPCL	22.73	4.02	3.63	145.67	1.06	-	4.10	-	150.83	59.97	1.07	-	-	-	112.52
		Employees and Pensioners of UJVNL	(3,283.87)	4.52	12.88	582.48	3.55	-	16.67	-	602.70	49.87	-	-	-	-	(2,731.04)
		Employees and Pensioners of PTCUL	(405.68)	4.29	5.00	214.88	0.59	-	5.61	-	221.08	70.55	-	-	-	-	(255.15)
		Single Point Bulk Supply	156.32	5.34	49.78	2,659.75	16.56	-	122.55	-	2,798.86	2,582.14	16.05	-	0.18	-	356.81
		Temporary Supply	194.30	4.83	13.41	647.16	11.63	-	17.54	0.01	676.34	449.91	2.92	-	2.05	-	415.76
		<b>Sub Total</b>			68,242.24	4.12	2,840.70	1,16,959.95	5,269.99	-	4,302.22	0.01	1,26,532.17	1,04,255.72	3,733.94	-	912.20
II	RTS-1(a)	Snow Bound	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Domestic	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Non Domestic Upto 1 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Snow Bound Non Domestic 1-4 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Non Domestic Above 4 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Sub Total</b>			-	-	-	-	-	-	-	-	-	-	-	-	-
III	RTS-2	Non Domestic	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Govt/ Charitable Institutes Upto 25 KW	1,659.57	5.10	24.46	1,248.58	99.98	-	31.09	24.49	1,404.15	987.08	26.41	-	2.96	-	2,047.26
		Govt/ Charitable Institutes Above 25 KW	1,057.41	5.16	89.07	4,596.46	93.07	-	112.13	83.73	4,885.39	4,753.84	49.18	-	2.64	-	1,137.14
		Non Domestic Upto 25 KW	26,169.69	6.12	557.35	34,086.21	1,239.98	-	846.88	571.73	36,744.79	33,622.59	791.80	-	967.42	-	27,532.67
		Non Domestic Above 25 KW	4,286.43	6.55	272.38	17,836.21	632.94	-	584.66	258.10	19,311.91	17,070.07	150.44	-	4.59	-	6,373.24
		Single Point Bulk Supply	267.31	6.33	15.31	969.41	10.37	-	24.21	13.32	1,017.31	873.13	0.89	-	0.19	-	410.41
		UPCL Offices & Sub Station	493.74	5.50	11.50	632.01	33.01	-	20.72	6.50	692.24	264.58	5.29	-	-	-	916.11
		UJVNL	(199.00)	6.63	0.18	11.94	0.18	-	0.52	0.15	12.79	9.00	-	-	-	-	(195.21)
		PTCUL	74.25	7.13	0.34	24.11	1.03	-	0.21	0.20	25.55	17.90	-	-	-	-	81.90
		Independent Advertisement Hoardings	-	-	0.11	5.10	0.55	-	0.17	0.09	5.91	3.73	-	-	-	-	2.18
		<b>Sub Total</b>			35,710.54	6.17	1,011.10	62,401.11	2,139.26	-	1,722.93	995.10	67,258.40	60,524.93	1,035.83	-	978.29
IV	RTS-3	Public Lamps	5,870.01	5.75	42.46	2,440.95	401.41	-	35.04	0.53	2,877.93	1,297.54	4.19	-	1.72	-	7,444.49
V	RTS-3	Govt. Irrigation System upto 75 KW	17,510.98	5.64	128.63	7,257.78	2,100.50	-	0.98	-	9,359.25	4,724.72	961.58	-	22.71	-	21,161.22
		Government Irrigation System above 75 KW	2,715.85	6.07	9.04	548.84	251.04	-	-	-	799.88	127.04	140.15	-	459.00	-	2,789.54
		<b>Sub Total</b>			20,226.83	5.67	137.67	7,806.62	2,351.54	-	0.98	-	10,159.13	4,851.76	1,101.73	-	481.71

**UTTARAKHAND POWER CORPORATION LTD.**

C.S.-4 For the Month of January 2021

**UPCL**

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	Rate Per Unit (Rs./unit)	Energy Sold (MU)	Assessment (Rs. lakh)						Realisation Against Current Year Assessment (Rs. lakh)	Realisation Against Arrears (Rs. lakh)	Realisation Against LED Bulb (Rs. lakh)	Arrears Waived off (Rs. lakh)	Arrears transferred	Arrears Upto the Month (Rs. lakh)		
						Electricity Charges	Delayed Payment Surcharge	LED Bulb	Electricity Duty	Green Energy Cess	Total								
VI	RTS-3	Public Water Works																	
		Jal Sansthan	19,493.55	5.41	364.73	19,725.99	4,326.38	-	316.00	0.01	24,368.39	7,033.87	7,879.96	-	14.52	-	28,933.59		
		Jal Nigam	3,714.57	5.78	21.85	1,263.35	216.78	-	13.17	-	1,493.30	462.91	584.29	-	-	-	4,160.67		
		Other Local Bodies	3,044.82	5.56	17.69	984.50	183.23	-	13.11	-	1,180.84	#REF!	#REF!	-	0.02	-	2,728.35		
		Plastic Recycling Plant	5.95	7.70	0.55	42.48	2.44	-	0.41	-	45.33	7.32	-	-	-	-	43.96		
		<b>Sub Total</b>	<b>26,258.89</b>	<b>5.44</b>	<b>404.82</b>	<b>22,016.32</b>	<b>4,728.83</b>	<b>-</b>	<b>342.70</b>	<b>0.01</b>	<b>27,087.86</b>	<b>8,865.20</b>	<b>8,600.44</b>	<b>-</b>	<b>14.54</b>	<b>-</b>	<b>35,866.57</b>		
VII	RTS-4	Private Tubewells	16,472.57	2.02	198.97	4,010.24	568.65	-	2.34	-	4,581.23	1,330.06	127.55	-	6.72	-	19,589.49		
VIII	RTS-4 A	Agriculture Allied Activities	83.11	2.26	12.77	288.24	6.47	-	26.73	-	321.44	259.39	52.48	-	-	-	92.68		
IX	RTS-5	LT & HT Industry upto 25 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
		Aatta Chakki	1,334.58	6.94	20.46	1,420.62	39.40	-	43.66	21.28	1,524.95	1,371.53	2.87	-	20.03	-	1,465.10		
		other than Aatta Chakkies	69.55	6.45	45.11	2,910.11	89.98	-	102.92	45.55	3,148.57	2,711.10	92.28	-	10.15	-	404.59		
		LT Industry Above 25 KW	3,179.16	6.04	188.40	11,381.48	210.88	-	555.23	178.14	12,325.73	11,366.68	21.20	-	585.63	-	3,531.37		
		<b>Sub Total LT Industry</b>	<b>4,583.29</b>	<b>6.19</b>	<b>253.97</b>	<b>15,712.21</b>	<b>340.26</b>	<b>-</b>	<b>701.82</b>	<b>244.97</b>	<b>16,999.25</b>	<b>15,449.32</b>	<b>116.35</b>	<b>-</b>	<b>615.81</b>	<b>-</b>	<b>5,401.06</b>		
X	RTS-5	HT Industry Upto 1000 KVA Continuous Process	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
		Steel Plants	-	-	-	294.12	6.14	-	-	-	-	-	-	-	-	-	-		
		Others	29,079.97	6.30	59.83	3,766.03	21.89	-	277.92	96.67	4,162.52	3,674.08	21,122.39	-	1,238.00	-	7,208.02		
		<b>Sub Total</b>	<b>29,079.97</b>	<b>6.30</b>	<b>59.83</b>	<b>3,766.03</b>	<b>21.89</b>	<b>-</b>	<b>277.92</b>	<b>96.67</b>	<b>4,162.52</b>	<b>3,674.08</b>	<b>21,122.39</b>	<b>-</b>	<b>1,238.00</b>	<b>-</b>	<b>7,208.02</b>		
		HT Industry Upto 1000 KVA Non Continuous Process	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
		Steel Plants	211.19	7.93	13.63	1,080.77	34.33	-	61.36	12.40	1,188.86	937.15	208.72	-	-	-	254.18		
		Others	1,495.19	6.14	1,168.19	71,684.20	468.64	-	5,598.92	1,103.89	78,855.65	75,003.26	75.35	-	189.03	-	5,083.20		
		<b>Sub Total</b>	<b>1,706.38</b>	<b>6.16</b>	<b>1,181.82</b>	<b>72,764.97</b>	<b>502.97</b>	<b>-</b>	<b>5,660.28</b>	<b>1,116.28</b>	<b>80,044.51</b>	<b>75,940.41</b>	<b>284.07</b>	<b>-</b>	<b>189.03</b>	<b>-</b>	<b>5,337.38</b>		
		HT Industry Above 1000 KVA Continuous Process	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
		Steel Plants	1,616.50	-	39.33	2,222.02	5.42	-	203.23	40.65	2,471.32	2,400.44	249.40	-	-	-	1,437.98		
		Others	(10,982.05)	6.20	1,204.22	74,620.02	317.12	(10,982.05)	6,403.70	1,448.34	82,789.18	74,733.57	27.75	-	11.41	-	(2,965.61)		
		<b>Sub Total HT Industry</b>	<b>50,751.38</b>	<b>6.08</b>	<b>4,372.36</b>	<b>2,65,705.94</b>	<b>2,134.05</b>	<b>-</b>	<b>22,073.04</b>	<b>4,621.00</b>	<b>2,94,534.03</b>	<b>2,81,014.37</b>	<b>22,491.65</b>	<b>-</b>	<b>1,519.64</b>	<b>-</b>	<b>40,259.75</b>		
		<b>Total Industrial (LT+HT)</b>	<b>55,334.67</b>	<b>6.08</b>	<b>4,626.33</b>	<b>2,81,418.15</b>	<b>2,474.31</b>	<b>-</b>	<b>22,774.86</b>	<b>4,865.97</b>	<b>3,11,533.28</b>	<b>2,96,463.69</b>	<b>22,608.00</b>	<b>-</b>	<b>2,135.45</b>	<b>-</b>	<b>45,660.81</b>		
		XI	RTS-6	Mixed Load (RTS-8)	317.59	5.40	137.69	7,435.45	32.77	-	89.84	0.22	7,558.28	6,962.34	38.41	-	0.11	-	875.01
		XII	RTS-7	Railway Traction	59.13	5.88	20.54	1,206.68	11.56	-	-	-	1,218.24	1,255.81	-	-	-	-	21.56
XIII		Inter - State/ Country Supply	42.82	-	-	-	-	-	-	-	-	-	-	-	-	-	42.82		
		Himachal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
		U.P.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
		Nepal	160.75	7.51	0.27	20.28	0.43	-	-	-	20.71	10.45	-	-	-	-	171.01		
		<b>Sub Total</b>	<b>160.75</b>	<b>7.51</b>	<b>0.27</b>	<b>20.28</b>	<b>0.43</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>20.71</b>	<b>10.45</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>171.01</b>		
<b>Grand Total</b>	<b>2,28,779.15</b>	<b>5.36</b>	<b>9,433.300</b>	<b>5,06,004.00</b>	<b>17,985.21</b>	<b>-</b>	<b>29,297.64</b>	<b>5,861.83</b>	<b>5,59,148.67</b>	<b>4,86,076.88</b>	<b>37,302.57</b>	<b>-</b>	<b>4,530.74</b>	<b>-</b>	<b>2,60,017.63</b>				

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