

# UTTARAKHAND POWER CORPORATION LIMITED

## PUBLIC-NOTICE

In terms of the provisions of section 45 of the Electricity Act, 2003, the consumers and the general public are hereby informed of the tariff and charges for different categories of consumers approved by the Uttarakhand Electricity Regulatory Commission and effective from 01-04-2018, as follows:

Rate Schedule	Descriptions		Fixed / Demand Charges (Per Month)	Energy Charges
	1.1	Life Line Consumers Below Poverty line including Kutir Jyoti having load upto 1 kW and Consumption upto 60 units per Month	Rs.18/Connection	Rs. 1.61/kWh
	1.2	Other Domestic Consumers		
		Upto 100 Units per month	Rs. 55	Rs. 2.65/ kWh
		101-200 Units per month	Rs. 80	Rs. 3.45/ kWh
		201-400 Units per month	Rs. 135	Rs. 4.70/ kWh
		Above 400 Units per month	Rs. 220	Rs. 5.40/ kWh
		2. Single Point Bulk Supply above 75 kW	Rs. 70/kW	Rs. 4.25/ kWh
RTS-1A: Snowbound	1. Domestic		Rs. 18/Connection	Rs. 1.61/ kWh
	2. Non-Domestic upto 1 kW		Rs. 18/Connection	Rs. 1.61/ kWh
	3. Non-Domestic above 1 kW & upto 4 kW		Rs. 18/Connection	Rs. 2.36/ kWh
	4. Non-Domestic above 4 kW		Rs. 30/Connection	Rs. 3.51/ kWh
RTS-2: Non-Domestic	1. (i) Government / Municipal Hospitals (ii) Government / Government aided Educational Institutions (iii) Charitable Institutions registered under the Income Tax Act, 1961 and whose income is exempted from tax under this Act.			
	1.1	Upto 25 kW	Rs. 60/kW	Rs. 4.35/ kWh
	1.2	Above 25 kW	Rs. 70/kVA	Rs. 4.05/kVAh
	2.	Other Non-Domestic Users		
	2.1	Small non-domestic consumers with connected load upto 4 kW and consumption upto 50 units per month	Rs. 65/kW	Rs. 4.55/ kWh
	2.2	Upto 25 kW not covered in 2.1 above	Rs. 70/kW	Rs. 5.35/ kWh
	2.3	Above 25 kW	Rs. 70/kVA	Rs. 5.25/ kVAh
	3.	Single point bulk supply above 75 kW for shopping complexes / multiplex / malls	Rs. 70/kVA	Rs. 5.15/ kVAh
RTS-3: Government Public Utilities	1.	Urban (Metered)	Rs. 60/kVA	Rs. 4.85/ kVAh
	2.	Rural (Metered)	Rs. 50/kVA	Rs. 4.85/ kVAh
	3.	Maintenance Charge	Rs. 10/Light point	-
RTS-4: Private Tube-wells / Pumping sets	Metered		Nil	Rs. 1.84/kWh
RTS-4 A: Agriculture Allied Activities	Metered		Nil	Rs. 1.84/kWh
RTS-5: LT & HT Industry	1.	LT Industries (upto 25 kW)	Rs. 145/kW	Rs 4.25/kWh
	2.	LT Industries (above 25kW & upto 75 kW)	Rs. 145/kVA	Rs. 3.90/ kVAh
	3.	HT Industries (above 75 kW/88kVA & upto 1000 kVA)		
	3.1	Load factor upto 40%	Rs. 295/kVA	Rs. 3.85/ kVAh

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Rate Schedule	Descriptions	Fixed / Demand Charges (Per Month)	Energy Charges
	3.2 Load factor above 40%	Rs. 295/kVA	Rs. 4.20/ kVAh
	4. HT Industries (above 1000 kVA)		
	4.1 Load factor upto 40%	Rs. 355/kVA	Rs. 3.85/ kVAh
	4.2 Load factor above 40%	Rs. 355/kVA	Rs. 4.20/ kVAh
RTS-6: Mixed Load	Mixed Load Single Point Bulk Supply above 75 kW including MES	Rs. 75/kW	Rs 4.80/kWh
RTS-7: Railway Traction	Railway Traction	Rs. 245/kVA	Rs 4.35/ kVAh
RTS-8: Temporary Supply	Temporary Supply	Corresponding rate of charge in appropriate schedule plus 25%	

**Note:**

- Rate Schedule RTS-1 (Domestic) applicable to consumers having load upto 2 kW and consumption upto 200 kWh/month using some portion of their domestic premises for business / other purposes, shall be continued for such consumers.
- Consumption slabs in Domestic Category have been reduced now from 6 to 4.
- In case of consumers covered under Rate Schedule RTS - 2 (para 2.1 of the Table), if monthly consumption exceeds 50 units then the entire consumption of that month shall be billed as per Tariff applicable on the consumers covered under that Rate Schedule (para 2.2 of the Table).
- No Minimum Consumption Guarantee (MCG) shall be payable now by any category of Consumers.
- Sugar, Ice, Rice Mill, Frozen Foods and Tea Industries have been specified as seasonal industries.
- Continuous Supply Surcharge on Industries reduced from 15% to 10% on Energy Charge.
- All the three Government Categories i.e. Public Lamps, Government Irrigation System and Public Water Works have been merged into one category named Government Public Utilities (RTS - 3).
- Low power factor surcharge shall not be applicable on Domestic, PTW and categories having kVAh based tariff. The applicability and rate of this surcharge shall be as follows:-
  - On the consumers without Electronic Tri Vector Meters who have not installed shunt capacitors of appropriate ratings and specifications, a surcharge of 5% on the current energy charges shall be levied.
  - On consumers with Electronic Tri Vector Meters, a surcharge of 5% on current energy charges will be levied for having power factor below 0.85 and upto 0.80 & a surcharge of 10% of current energy charges will be levied for having power factor below 0.80.
- Rebate for using Solar Water Heating System shall be continued @ Rs. 100 per 100 Ltr. capacity of the heating system per month.
- 15 days grace period beyond the last due date of payment of the bill shall be continued for all categories except the PTW Category.
- All consumers having load above 25 kW in non-domestic and LT & HT Industry categories shall necessarily have ToD meters. Off Peak rebate to Industries increased from 10% to 15% on Energy Charge.
- ToD tariff shall be continued for all consumers covered under Rate Schedule RTS-5 (above 25 kW), subject to the following timings and energy charges :

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Season / Time of day	Morning Peak Hours	Normal hours	Evening Peak Hours	Off-peak hours
Winters 01.10 to 31.03	0600-0930 hrs	0930-1730 hrs	1730-2200 hrs	2200-0600 hrs
Summers 01.04 to 30.09	--	0700-1800 hrs	1800-2300 hrs	2300-0700 hrs
<b>Energy Charge</b>				
1. LT Industry (Above 25 kW)	Rs. 5.85/kVAh	Rs. 3.90/kVAh	Rs. 5.85/kVAh	Rs. 3.22/kVAh
<b>2. HT Industry</b>				
2.1 Load factor upto 40%	Rs. 6.30/kVAh	Rs. 3.85/kVAh	Rs. 6.30/kVAh	Rs. 3.27/kVAh
2.2 Load factor above 40%	Rs. 6.30/kVAh	Rs. 4.20/kVAh	Rs. 6.30/kVAh	Rs. 3.57/kVAh

13. Consumers covered under Rate Schedule RTS-4 (Private Tube-wells / Pumping Sets) shall be given bills only two times a year i.e. by end of December (for period June to November) and end of June (for period December to May). The bill raised in December may be paid by the consumers either in lump-sum or in parts (not more than four times) till 30<sup>th</sup> April next year for which no DPS shall be levied. Similarly, bill raised in June may be paid by 31<sup>st</sup> October without any DPS.
14. In case of consumers (other than Domestic, Snow Bound and PTW categories) where electronic meters with MDI have been installed, if the maximum load/demand recorded in any month exceeds the contracted load/demand, such excess load / demand shall be levied twice the normal rate of fixed / demand charge as applicable.
15. In case of Rate Schedule RTS-5 (HT Industry), load factor shall be calculated as follows:  
Consumption excluding the energy received through open access during the billing period x 100 / (Maximum Demand or Contracted Demand whichever is less x no. of hours in the billing period).  
Provided that in cases where maximum demand during the month occurs in a period when open access is being availed by the consumer, then maximum demand for the purpose of computation of load factor shall be that occurring during the period when no open access is being availed.
16. Demand charges in respect of Rate Schedule RTS-5 (HT Industry) are based on billable demand, which shall be actual maximum demand or 80% of the contracted load, whichever is higher. However, if the minimum average supply to any HT Industry Consumer is less than 18 hours per day during the month, the Demand Charges applicable for such HT Industry Consumer shall be 80% of approved Demand Charges.
17. Single Point Bulk Supply for Domestic, Non- Domestic and Mixed Load connections shall only be allowed for Sanctioned/Contracted Load above 75 kW with single point metering for further distribution to the end users. However, this shall not restrict the individual owner/occupier from applying for individual connection. Single Point Bulk Supply under "Domestic" shall only be applicable for Residential Colonies/Residential Multistoreyed Buildings including common facilities (such as Lifts, Common Lighting and Water Pumping system) of such Residential Colonies/Residential Multistoreyed Buildings. In case these Residential Colonies/Residential Multistoreyed Buildings also have some shops or other commercial establishments, the tariff of Mixed Load shall be applicable for such premises. Single Point Bulk Supply Under "Non-Domestic" shall only be applicable for Shopping Complexes/ Multiplex/ Malls.
18. The rebate / surcharge for taking supply at voltage higher / lower than base voltage:
- For consumers having contracted load upto 75 kW/88 kVA and receiving supply at voltage above 400 Volts and upto 11 kV- a rebate of 5% on Energy Charge.
  - For consumers having contracted load above 75 kW/88 kVA and receiving supply at 400 Volts - an extra charge of 10% on Energy Charge.
  - For consumers having contracted load above 75kW/88 kVA and receiving supply at 33 kV - a rebate of 2.5% on Energy Charge.
  - For consumers having contracted load above 75 kW/88 kVA and receiving supply at 132 kV and above - a rebate of 7.5% on Energy Charge.

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19. **Continuous Supply to Industrial Consumers:**

- (i) Continuous Supply Surcharge has been reduced from 15% to 10% on Energy Charge.
- (ii) Continuous Process Industry as well as non continuous process industrial consumers connected on either independent feeders or industrial feeder can opt for continuous supply. For industrial feeder, all connected industries will have to opt for continuous supply and in case any consumer on industrial feeder does not wish to opt for continuous supply, all the consumers on such feeder will not be able to avail continuous supply. Consumers who are existing Continuous Supply Consumers shall continue to remain Continuous Supply Consumers and they need not apply again for seeking continuous supply. Such consumers shall pay 10% extra energy charges, in addition to the energy charges given above, w.e.f. April 01, 2018 till March 31, 2019. However, in case of any pending dispute with UPCL in the matter of continuous supply on certain feeders, those consumers will have to apply afresh, for availing the facility of continuous supply, by April 30, 2018.
- (iii) The new applicants for continuous supply of power (including those who are applying afresh as per above) can apply for seeking the continuous supply option at any time during the year to Chief Engineer (Commercial), UPCL, VCV Gabar Singh Urja Bhawan, Kanwali Road, Dehradun. However, continuous supply surcharge for such consumers shall be applicable with effect from May 1, 2018 till March 31, 2019. UPCL shall provide the facility of continuous supply within 7 days from the date of application, subject to fulfilment of Conditions of Supply. The prescribed format of option (affidavit) is available in the office of Chief Engineer (Commercial) as well as website of UPCL at [www.upcl.org](http://www.upcl.org)
- (iv) In case of re-arrangement of supply through independent feeder, UPCL shall provide the facility of continuous supply from the date of completion of work of independent feeder subject to fulfilment of Conditions of Supply and the Continuous Supply Surcharge on such consumers shall be applicable from the date of energisation of aforesaid independent feeder till 31<sup>st</sup> March 2019, irrespective of actual period of continuous supply option.
- (v) In case of a new consumer (new connection) opting continuous supply, 10% extra energy charges as Continuous Supply Surcharge shall be applicable from the date of new connection till 31<sup>st</sup> March 2019, irrespective of the actual period of continuous supply.
- (vi) The existing consumers availing continuous supply option, who wish to discontinue the continuous supply option granted to them earlier, will have to communicate, in writing, to Chief Engineer (Commercial), UPCL, VCV Gabar Singh Urja Bhawan, Kanwali Road, Dehradun latest by April 30, 2018 and they shall continue to pay continuous supply surcharge alongwith the tariff approved in this Order till April 30, 2018. Further, in this regard, if due to withdrawal by one consumer from availing continuous supply option on a particular feeder, supplying to other continuous supply consumers as well, the status of other continuous supply consumers on that feeder is affected, then UPCL shall inform all the affected consumers in writing, well in advance.

20. **Prepaid Metering:**

The option of prepaid metering shall be available for all categories of consumers upto 25 kW load under LT Category. Prepaid Metering shall be mandatory for new Temporary LT connections, for Advertisements/Hoardings and for Government connections upto 25 kW. A rebate of 4% of energy charges for Domestic category (RTS-1 and RTS-1A) and 3% of energy charges for Other LT consumers shall be allowed to the consumers under the Prepaid Metering Scheme from the date of installation and operationalisation of Prepaid Meters. However, no rebate shall be applicable on Para 1 (i) of RTS-8, i.e. Temporary Supply for Illumination/Public Address/ceremonies and festivities/functions/ temporary shops not exceeding 3 months. Solar water rebate as provided above in the Rate Schedule shall be applicable on prepaid consumers also subject to fulfillment of conditions provided therein. UPCL shall issue an advertisement in the newspapers within 15 days of the issue of the Tariff Order, briefly mentioning salient features of the Prepaid Metering Scheme for LT consumers upto 25 kW to provide an option to the consumer to express their interest to opt for the Prepaid metering scheme latest by June 15,

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2018. The detailed conditions/features of prepaid tariff are mentioned in the Tariff Order. Fixed Charge in respect of other Domestic consumers [para 2 (1.2) of the RTS -1] shall be Rs. 55/kW/month.

21. The Open access charges shall be as follows:

Particulars	Embedded Open Access Consumers who have been allowed open access upto the Contracted load		Other Open Access Consumers	
	HT Industry	Non-Domestic	HT Industry	Non-Domestic
Wheeling charges	(i) No wheeling charges are payable by consumers having load above 1000 kVA  (ii) Rs. 1040/MW/day for consumers having load upto 1000 kVA	Rs. 7328/MW/day	Rs. 9,284/MW/day	Rs. 9,284/MW/day
Intra-State Transmission losses	1.55%	1.55%	1.55%	1.55%
Distribution losses	14.50%	14.50%	14.50%	14.50%
Cross subsidy surcharge	Rs. 0.49/kWh	Rs. 0.79/kWh	Rs. 0.49/kWh	Rs. 0.79/kWh
Wheeling charges shall not be levied on the Open Access Customers connected to the Transmission systems at 132 KV and above voltage levels.				

22. The above tariff is enforced w.e.f. 01-04-2018 in the area of supply by Uttarakhand Power Corporation Limited and shall continue to be applicable till revised by Hon'ble Commission.

23. The approved tariff order dated 21-03-2018 of UERC and rate schedule are available at the Corporate Office i.e. VCV Gabar Singh Urja Bhawan, Kanwali Road, Dehradun as well as website of UPCL at [www.upcl.org](http://www.upcl.org).

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Managing Director