

UTTARAKHAND POWER CORPORATION LIMITED

PUBLIC-NOTICE

In terms of the provisions of section 45 of the Electricity Act, 2003, the consumers and the general public are hereby informed of the tariff and charges for different categories of consumers approved by the Uttarakhand Electricity Regulatory Commission and effective from 01-10-2009 are as follows:

Rate Schedule	Descriptions	Fixed / Demand Charges (Per Month)	Energy Charges
RTS-1: Domestic	1. Metered	Nil	Rs 1.50/KWH
	1.1 Life Line Consumers Below Poverty line including Kutir Jyoti having load upto 1KW (Consumption upto 30 units/Month)		
	1.2 Other Domestic Consumers having load upto 4 KW	Rs. 20/Connection	Rs 2.20/KWH
	1.3 Other Domestic Consumers having load above 4 KW	Rs. 40/Connection	Rs 2.20/KWH
	2. Single Point Bulk Supply above 50 kW	Rs. 20/kW	Rs 2.10/KWH
	3.1 Un-metered in Rural (Hilly) Areas (See Note 1(b) below)	Rs 120/Connection	Nil
	3.2 Un-metered in Rural (Other) Areas	Rs 200/Connection	Nil
RTS-1A: Snowbound	1. Domestic	Nil	Rs 1.50/KWH
	2. Non-Domestic upto 1 kW	Nil	Rs 1.50/KWH
	3. Non-Domestic above 1 kW & upto 4 kW	Nil	Rs 2.00/KWH
	4. Non-Domestic above 4 kW	Nil	Rs 3.00/KWH
RTS-2: Non-Domestic	1. (i) Government / Municipal Hospitals (ii) Government / Government aided Educational Institutions (iii) Charitable Institutions registered under the Income Tax Act, 1961 and whose income is exempted from tax under this Act.		
	1.1 Upto 25 KW	Rs 20/KW	Rs 3.20/KWH
	1.2 Above 25 KW	Rs 20/KW	Rs 2.90/KVAH
	2. Other Non-Domestic / Commercial Users		
	2.1 Upto 25 kW	Rs 20/KW	Rs 3.90/KWH
	2.2 Above 25 kW	Rs 20/KW	Rs 3.90/KVAH
RTS-3: Public Lamps	1. Metered	Rs 15/KW	Rs 3.20/KWH
	2. Un-metered (Rural)	-Rs. 115 Per 100W Lamp -For every 50W or part thereof increase over and above 100W Lamps additional Rs.60	-
	3. Maintenance Charge	For 1 and 2 above Rs. 10/Light point	-
RTS-4: Private Tubewells / Pumping sets	1. Metered	Nil	Rs 0.80/KWH
	2. Un-metered	Rs.130/BHP (Plus Rs. 20 for light load not more than 2 lamps)	Nil
RTS-5: Government Irrigation System	1. Upto 75 kW	Rs. 15/kW	Rs 3.20/ KWH
	2. Above 75 kW	Rs. 15/kVA	Rs 2.90/KVAH
RTS-6: Public Water Works	1. Public Water Works	Rs. 15/kW	Rs 2.90/KVAH

Rate Schedule	Descriptions	Fixed / Demand Charges (Per Month)	Energy Charges
RTS-7: LT&HT Industry	1. LT Industries (upto 25 kW)	Rs. 80/kW	Rs 3.15/KWH
	2. LT Industries (above 25kW & upto 75 kW)	Rs. 80/kW	Rs 2.85/KVAH
	3. HT Industries (above 75 KW/88KVA & upto 1000 KVA)		
	3.1 Load factor upto 33%	Rs. 160/kVA	Rs. 2.50/kVAH
	3.2 Load factor above 33% & upto 50%	Rs. 160/kVA	Rs. 2.75/kVAH
	3.3 Load factor above 50%	Rs. 160/kVA	Rs. 3.00/kVAH
	4. HT Industries (above 1000 KVA)		
	4.1 Load factor upto 33%	Rs. 220/kVA	Rs. 2.50/kVAH
	4.2 Load factor above 33% & upto 50%	Rs. 220/kVA	Rs. 2.75/kVAH
4.3 Load factor above 50%	Rs. 220/kVA	Rs. 3.00/kVAH	
RTS-8: Mixed Load	Mixed Load Single Point Bulk Supply above 50 kW including MES as deemed licensee	Rs. 20/kW	Rs 3.00/KWH
RTS-9: Railway Traction	1. Railway Traction	Rs. 160/KVA	Rs 3.00 KVAH
RTS-10: Temporary Supply	1. Illumination & Public Address and ceremonies for load upto 15 kW	Rs 750 per day	NIL
	2. Temporary shops setup during festivals/melas having load upto 2 kW	Rs 40 per day	
	3. Other temporary shops/Jhuggi/Jhopris for load upto 1kW (Rural)	Rs 75/Connection	
	4. Other temporary shops/Jhuggi/Jhopris for load upto 1kW (Urabn)	Rs 150/Connection	
	5. Temporary Supply for other purposes	Net rate of charge in appropriate schedule plus 25%	

Note:

1. (a) Rate Schedule RTS-1 (Domestic) applicable to consumers having load upto 2 kW and consumption less than 200 kWh/month using some portion of their domestic premises for business / other purposes, shall be continued for such consumers.
- (b) Hill areas for this purpose shall be district Pithoragarh, Almora, Bageshwar, Chamoli, Uttarkashi, Tehri, whole tract of Rudraprayag. Apart from above, Chakarata and Mussoorie tehsil of Dehradun district, Nainital tehsil of Nainital district, part of Ram Nagar tehsil after leaving remaining regularized region of Ram Nagar, part of Tanakpur municipality limit after leaving remaining part of Champawat district and part of Kotdwar municipal limit after leaving remaining part of Pauri district are also included.
2. Minimum Consumption Guarantee (MCG) has been introduced for non-domestic consumers having load above 25 KW. MCG has been specified on annual basis, which will be charged on monthly basis subject to adjustment at the end of the year. Category-wise MCG is as follows:

Category	MCG (KVAh / KVA of contracted load)
RTS-2: Non-domestic (Para-1.2 & 2.2 of table)	75 kVAh/kW/Month and 900 kVAh/kW/annum
RTS-7: LT & HT Industry (Para-1 of table)	75 kWh/kW/Month and 900 kWh/kW/annum
RTS-7: LT & HT Industry (Para-2 of table)	75 kVAh/kW/Month and 900 kVAh/kW/annum
RTS-7: LT & HT Industry (Para-3 & 4 of table)	110 kVAh/kVA/Month and 1320 kVAh/kVA/annum

3. Low power factor surcharge shall not be applicable on Domestic, PTW and categories having kVAh based tariff.
4. Rebate for using Solar Water Heating System @ Rs. 75 per 100 Ltr. capacity or part thereof of the heating system per month shall be continued.
5. 15 days' grace period beyond the last due date of payment of the bill shall be continued for all categories.
6. All consumers having load above 25 KW in non-domestic and LT & HT Industry categories shall necessarily have ToD meters.
7. ToD tariff shall be continued for all consumers covered under Rate Schedule RTS-7 (above 25 KW), subject to the following timings and energy charges:

Season / Time of day	Morning Peak Hours	Normal hours	Evening Peak Hours	Off-peak hours
Winters 01.10 to 31.03	0600-0930 hrs	0930-1730 hrs	1730-2200 hrs	2200-0600 hrs
Summers 01.04 to 30.09	--	0700-1800 hrs	1800-2300 hrs	2300-0700 hrs
Energy Charge (Rs/kVAh)				
1. LT Industry (Above 25 KW)	Rs. 4.28/kVAh	Rs. 2.85/kVAh	Rs. 4.28/kVAh	Rs. 2.57/kVAh
2. HT Industry (Who do not opts for continuous supply)				
2.1 Load factor upto 33%	Rs. 4.50/kVAh	Rs. 2.50/kVAh	Rs. 4.50/kVAh	Rs. 2.25/kVAh
2.2 Load factor above 33% & upto 50%	Rs. 4.50/kVAh	Rs. 2.75/kVAh	Rs. 4.50/kVAh	Rs. 2.48/kVAh
2.3 Load factor above 50%	Rs. 4.50/kVAh	Rs. 3.00/kVAh	Rs. 4.50/kVAh	Rs. 2.70/kVAh
3. HT Industry (Who opts for continuous supply)				
3.1 Load factor upto 33%	Rs. 4.95/kVAh	Rs. 2.75/kVAh	Rs. 4.95/kVAh	Rs. 2.48/kVAh
3.2 Load factor above 33% & upto 50%	Rs. 4.95/kVAh	Rs. 3.03/kVAh	Rs. 4.95/kVAh	Rs. 2.73/kVAh
3.3 Load factor above 50%	Rs. 4.95/kVAh	Rs. 3.30/kVAh	Rs. 4.95/kVAh	Rs. 2.97/kVAh

8. Consumers covered under Rate Schedule RTS-4 (Private Tube-wells / Pumping Sets) shall be given bills only two times a year i.e. by end of December (for period June to November) and end of June (for period December to May). The bill raised in December may be paid by the consumer either in lump-sum or in parts (not more than four times) till 30th April next year for which no DPS shall be levied. Similarly, bill raised in June may be paid by 31st October without any DPS.
9. In case of consumers (other than Domestic, Snow Bound and PTW categories) where electronic meters with MDI have been installed, if the maximum load/demand recorded in any month exceeds the contracted load/demand, such excess load / demand shall be levied twice the normal rate of fixed / demand charge as applicable.
10. In case of Rate Schedule RTS-7 (HT Industry), load factor shall be calculated as follows:

$$\text{Consumption during the billing period} \times 100 / (\text{Maximum Demand or Contracted Demand whichever is less} \times \text{no. of hours in the billing period}).$$
11. Demand charges in respect of Rate Schedule RTS-7 (HT Industry) are based on billable demand, which shall be actual maximum demand or 80% of the contracted load, whichever is higher.

12. Continuous and non-continuous supply to industrial consumers:
- (i) Industries who had already opted for continuous power in this financial year shall pay 10% higher tariff from 1st October 2009 till 31st March 2010.
 - (ii) Industries who opt for continuous power after implementation of this order shall be levied above mentioned 20% higher tariff from 1st April 2009 or from the date of connection whichever is later to 30th September 2009 and 10% for balance period of current financial year.
 - (iii) There shall be graded penalty for violation of load during restricted hours of each day beyond a limit of 15% of Contracted Demand (rounded off to next higher integer) based on the following two factors:
 - Quantum of load used beyond of 15% in each time slot (30 minutes duration) of restricted hours
 - No. of time slots during which violation occurred in restricted hours
13. The rebate/surcharge for taking supply at higher/lower voltage has been revised, details of which are available in the Rate Schedule approved by Hon'ble Commission.
14. **The above tariff is enforced w.e.f. 01-10-2009 in the area of supply by Uttarakhand Power Corporation Limited and shall continue to be applicable till 31-03-2010.**
15. The approved tariff order dated 23-10-2009 of UERC and rate schedule are available at the Corporate Office i.e. Urja Bhawan, Kanwali Road, Dehradun as well as websites of UPCL at www.upcl.org & www.uttrakhandpower.org.

(J.M. Lal)
Managing Director