

UTTARAKHAND POWER CORPORATION LTD.

GARHWAL ZONE, DEHRADUN

C.S.-4 For the Month of Sep 2010

Energy in Mu  
Amount Rs in lacs

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
I		<b>Domestic &amp; Residential (L&amp;F, Power RTS-1):</b>															
		(i) Upto 2KW & less than 10,000 Population															
		a- Unmetered	5,081.47	3.51	13,709	481.39	119.18	16.34	616.91	-	616.91	236.42	0.30	-	-	-	5,461.66
		b-Metered	1,998.58	2.35	65,487	1,536.71	120.24	96.63	1,753.58	-	1,753.58	1,359.45	79.04	-	-	-	2,313.67
		(ii) Registered Societies (RTS-1)	-	-	-	-	-	-	-	-	-	-	-	-	0	0	-
		(iii) Others Meter Supply (RTS-1)	22,075.83	2.29	389,540	8,926.62	952.82	521.72	10,401.16	0.03	10,401.13	7,715.06	238.93	-	18.37	-	24,504.60
		(iv) Departmental Employees (RTS-1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		a-Serving Employees	0.62	0.14	10,420	15.03	-	1.74	16.77	-	16.77	11.97	-	-	-	-	5.42
		b-Pensioners	2.22	0.30	6,781	20.60	-	1.37	21.97	-	21.97	22.23	-	-	-	-	1.96
		c-Ex-licency	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		(v) Temporary Supply (RTS-10)	18.35	-	-	0.66	-	-	0.66	-	0.66	-	-	-	-	-	19.01
		<b>Total</b>	<b>29,177.07</b>	<b>2.26</b>	<b>485,937</b>	<b>10,981.01</b>	<b>1,192.24</b>	<b>637.80</b>	<b>12,811.05</b>	<b>0.03</b>	<b>12,811.02</b>	<b>9,345.13</b>	<b>318.27</b>	<b>-</b>	<b>18.37</b>	<b>-</b>	<b>32,306.32</b>
II		<b>Commercial (L&amp;F, Power):(RTS-2)</b>															
		(i) Upto 2KW & less than 10,000 Population (RTS-2)															
		a- Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Metered	2,184.01	3.56	31,130	1,109.58	55.01	37.70	1,202.29	-	1,202.29	888.23	32.72	-	-	-	2,465.35
		(ii) Other Meter Supply (RTS-2)	11,804.04	4.09	216,136	8,846.39	432.47	260.54	9,539.40	3.37	9,536.03	7,724.33	140.97	-	8.41	-	13,466.36
		(iii) Temporary Supply (RTS-10)	306.94	5.63	14,772	832.22	7.72	19.80	859.74	3.55	856.19	957.72	-	-	-	-	205.41
		<b>Total</b>	<b>14,294.99</b>	<b>4.12</b>	<b>262,038</b>	<b>10,788.19</b>	<b>495.20</b>	<b>318.04</b>	<b>11,601.43</b>	<b>6.92</b>	<b>11,594.51</b>	<b>9,570.28</b>	<b>173.69</b>	<b>-</b>	<b>8.41</b>	<b>-</b>	<b>16,137.12</b>
III		<b>Industrial: (RTS-7)</b>															
		(i) Small & Medium upto 100 HP (RTS-7)															
		a-upto 25 HP Load	2,495.83	3.91	42,816	1,675.05	94.36	77.65	1,847.06	0.78	1,846.28	1,723.49	16.35	-	11.34	-	2,590.93
		b-Above 25 HP & upto 100 HP Load	76.95	3.83	13,518	517.88	5.39	24.72	547.99	-	547.99	528.06	6.01	-	-	-	90.87
		c-Temporary Supply (RTS-10)	14.28	-	-	-	-	-	-	-	-	-	-	-	-	-	14.28
		<b>Sub Total</b>	<b>2,587.06</b>	<b>3.89</b>	<b>56,334</b>	<b>2,192.93</b>	<b>99.75</b>	<b>102.37</b>	<b>2,395.05</b>	<b>0.78</b>	<b>2,394.27</b>	<b>2,251.55</b>	<b>22.36</b>	<b>-</b>	<b>11.34</b>	<b>-</b>	<b>2,696.08</b>
		(ii) Large & Heavy above 100 HP (RTS-7)															
		a-Restricted Supply:															
		*Arc Furnace	67.76	-	-	-	-	-	-	-	-	-	-	-	-	-	67.76
		*Induction Furnace	6,518.24	3.78	141,307	5,337.19	89.25	352.17	5,778.61	8.84	5,769.77	5,187.21	63.35	-	-	-	7,037.45
		*Rolling/Rerolling Mills	114.90	3.81	12,769	486.06	0.62	31.84	518.52	1.43	517.09	463.36	-	-	-	-	168.63
		*Mini Steel Plants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Floriculture / Mushroom Farming Unit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Others	165.80	4.19	18,550	777.34	7.93	40.05	825.32	4.40	820.92	806.86	-	-	1.44	-	178.42
		*Temporary Supply (RTS-10)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Un-stricted Supply:															
		*Arc Furnace	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Induction Furnace	0.01	3.89	48,181	1,876.20	2.20	115.15	1,993.55	-	1,993.55	1,855.62	-	-	-	-	137.94
		*Rolling/Rerolling Mills	259.72	-	-	-	-	-	-	-	-	-	-	-	-	-	259.72
		*Mini Steel Plants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Floriculture / Mushroom Farming Unit	61.46	3.69	5,099	188.06	0.06	12.73	200.85	-	200.85	200.91	-	-	-	-	61.40
		*Others	21,469.84	4.07	731,583	29,740.66	264.66	1,510.81	31,516.13	131.21	31,384.92	30,423.88	77.59	-	-	-	22,353.29
		*Temporary Supply (RTS-10)	6.71	-	-	-	-	-	-	-	-	-	-	-	-	-	6.71
		<b>Sub Total</b>	<b>28,664.44</b>	<b>4.01</b>	<b>957,489</b>	<b>38,405.51</b>	<b>364.72</b>	<b>2,062.75</b>	<b>40,832.98</b>	<b>145.88</b>	<b>40,687.10</b>	<b>38,937.84</b>	<b>140.94</b>	<b>-</b>	<b>1.44</b>	<b>-</b>	<b>30,271.32</b>
		<b>Total Industrial</b>	<b>31,251.50</b>	<b>4.00</b>	<b>1,013,823</b>	<b>40,598.44</b>	<b>464.47</b>	<b>2,165.12</b>	<b>43,228.03</b>	<b>146.66</b>	<b>43,081.37</b>	<b>41,189.39</b>	<b>163.30</b>	<b>-</b>	<b>12.78</b>	<b>-</b>	<b>32,967.40</b>

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
IV		Private Tubewell / Pump Sets (RTS-4)			-												
		(i) Urban	67.66	1.33	0.355	4.71	0.14	0.05	4.90	-	4.90	0.87	0.37	-	-	-	71.32
		(ii) Rural	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Un-metered	2,068.79	0.77	14.318	110.65	1.96	0.21	112.82	-	112.82	54.10	-	-	-	-	2,127.51
		*Metered	341.31	0.88	22.295	196.61	3.70	0.48	200.79	-	200.79	115.88	-	-	98.46	-	327.76
		<b>Total</b>	<b>2,477.76</b>	<b>0.84</b>	<b>36.968</b>	<b>311.97</b>	<b>5.80</b>	<b>0.74</b>	<b>318.51</b>	<b>-</b>	<b>318.51</b>	<b>170.85</b>	<b>0.37</b>	<b>-</b>	<b>98.46</b>	<b>-</b>	<b>2,526.59</b>
V		Light, Fan & Power for institutions (RTS-2)			-												
		(i) Public Institutions including UPCL	90.75	1.59	9.742	154.79	-	10.73	165.52	-	165.52	32.54	-	-	-	-	223.73
		(ii) Private Institutions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		(iii) Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Total</b>	<b>90.75</b>	<b>1.59</b>	<b>9.742</b>	<b>154.79</b>	<b>-</b>	<b>10.73</b>	<b>165.52</b>	<b>-</b>	<b>165.52</b>	<b>32.54</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>223.73</b>
VI		Mixed Load (RTS-8)	60.00	3.21	47.921	1,538.56	6.42	14.85	1,559.83	12.84	1,546.99	1,434.15	-	-	-	0.00	172.84
VII		Extra State Consumer	42.82	-	-	-	-	-	-	-	-	-	-	-	-	-	42.82
VIII		Bulk Supply	89.15	-	-	-	-	-	-	-	-	-	-	-	-	-	89.15
		<b>Total Non-Govt.</b>	<b>77,484.04</b>	<b>3.47</b>	<b>1,856.429</b>	<b>64,372.96</b>	<b>2,164.13</b>	<b>3,147.28</b>	<b>69,684.37</b>	<b>166.45</b>	<b>69,517.92</b>	<b>61,742.34</b>	<b>655.63</b>	<b>-</b>	<b>138.02</b>	<b>0.00</b>	<b>84,465.97</b>
I		Public Lamps (RTS-3)			-												
		a-Unmetered	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Metered	8,982.00	2.35	19.711	462.58	219.62	37.85	720.05	-	720.05	57.49	2.45	-	-	-	9,642.11
		<b>Total</b>	<b>8,982.00</b>	<b>2.35</b>	<b>19.711</b>	<b>462.58</b>	<b>219.62</b>	<b>37.85</b>	<b>720.05</b>	<b>-</b>	<b>720.05</b>	<b>57.49</b>	<b>2.45</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,642.11</b>
II		Public Water Works (RTS-6)			-												
		(i) Jal Nigam	4,875.94	2.84	18.105	514.39	54.66	10.51	579.56	-	579.56	20.55	39.99	-	-	-	5,394.96
		(ii) Jal Sansthan	13,062.37	3.15	56.882	1,793.51	183.02	48.77	2,025.30	0.79	2,024.51	891.60	106.53	-	-	-	14,088.75
		State Tubewell & Pump Canal	1,245.47	3.11	8.188	254.80	35.47	5.44	295.71	-	295.71	52.23	-	-	-	-	1,488.95
		<b>Total</b>	<b>19,183.78</b>	<b>3.08</b>	<b>83.175</b>	<b>2,562.70</b>	<b>273.15</b>	<b>64.72</b>	<b>2,900.57</b>	<b>0.79</b>	<b>2,899.78</b>	<b>964.38</b>	<b>146.52</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>20,972.66</b>
III		State Tubewell & Pump Canal (RTS-5)			-												
		(i) STW	2,614.31	2.83	16.818	476.54	94.94	-	571.48	-	571.48	70.77	-	-	-	-	3,115.02
		(ii) World Bank	1,150.43	-	-	-	-	-	-	-	-	-	-	-	-	-	1,150.43
		(iii) Pump Canal & Lift Irrigation	204.53	1.17	0.982	11.46	5.35	-	16.81	-	16.81	5.25	-	-	-	-	216.09
		(iv) Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Total</b>	<b>3,969.27</b>	<b>2.74</b>	<b>17.800</b>	<b>488.00</b>	<b>100.29</b>	<b>-</b>	<b>588.29</b>	<b>-</b>	<b>588.29</b>	<b>76.02</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,481.54</b>
IV		Railway Traction (RTS-9)	0.63	5.06	3.116	157.63	-	-	157.63	1.65	155.98	140.32	-	-	-	-	16.29
V		Lift Irrigation / Pumped Canals above 100 BHP (RTS-5)			-												
		(i) Supply of 11 KV	646.01	3.09	2.249	69.48	25.85	-	95.33	-	95.33	23.36	-	-	-	-	717.98
		(ii) Supply above 11 KV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Total</b>	<b>646.01</b>	<b>3.09</b>	<b>2.249</b>	<b>69.48</b>	<b>25.85</b>	<b>-</b>	<b>95.33</b>	<b>-</b>	<b>95.33</b>	<b>23.36</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>717.98</b>
VI		Other (Katali Pump MES) RTS-6			-												
		<b>Total Govt.</b>	<b>32,781.69</b>	<b>2.97</b>	<b>126.051</b>	<b>3,740.39</b>	<b>618.91</b>	<b>102.57</b>	<b>4,461.87</b>	<b>2.44</b>	<b>4,459.43</b>	<b>1,261.57</b>	<b>148.97</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>35,830.58</b>
		<b>Total Govt.+Non-Govt.</b>	<b>110,265.73</b>	<b>3.44</b>	<b>1,982.480</b>	<b>68,113.35</b>	<b>2,783.04</b>	<b>3,249.85</b>	<b>74,146.24</b>	<b>168.89</b>	<b>73,977.35</b>	<b>63,003.91</b>	<b>804.60</b>	<b>-</b>	<b>138.02</b>	<b>0.00</b>	<b>120,296.55</b>

**UTTARAKHAND POWER CORPORATION LTD.**  
**KUMAON ZONE, HALDWANI**  
 C.S.-4 For the Month of Sep 2010

Energy in Mu  
 Amount Rs in lacs

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
<b>I</b>		<b>Domestic &amp; Residential (L&amp;F, Power):</b>			-												
		(i) Upto 2KW & less than 10,000 Population			-												
		a-Unmetered	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Metered	4,135.70	2.66	126.35	3,366.26	214.54	215.71	3,796.51	-	3,796.51	2,163.77	-	-	7.73	-	5,760.71
		(ii) Registered Societies	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		(iii) Others Meter Supply	2,765.10	1.56	112.76	1,764.60	138.54	122.25	2,025.39	0.16	2,025.23	1,055.48	19.67	-	1.88	-	3,713.30
		(iv) Departmental Employees	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		a-Serving Employees	0.32	0.07	12.508	8.57	-	1.18	9.75	-	9.75	9.49	-	-	-	-	0.58
		b-Pensioners	4.24	0.08	4.850	3.72	-	0.15	3.87	-	3.87	3.52	-	-	-	-	4.59
		c-Ex-licency	11.89		-	0.39	-	-	0.39	-	0.39	0.36	0.18	-	-	-	11.74
		(v) Temporary Supply	0.00		0.010	-	-	-	-	-	-	-	-	-	-	-	0.00
		<b>Total</b>	<b>6,917.25</b>	<b>2.01</b>	<b>256.481</b>	<b>5,143.54</b>	<b>353.08</b>	<b>339.29</b>	<b>5,835.91</b>	<b>0.16</b>	<b>5,835.75</b>	<b>3,232.62</b>	<b>19.85</b>	<b>-</b>	<b>9.61</b>	<b>-</b>	<b>9,490.92</b>
<b>II</b>		<b>Commercial (L&amp;F, Power):</b>	#REF!														
		(i) Upto 2KW & less than 10,000 Population	#REF!		-												
		a-Unmetered	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Metered	1,838.76	3.72	66.380	2,472.64	101.98	92.45	2,667.07	-	2,667.07	1,663.48	1.00	-	12.14	-	2,829.21
		(ii) Other Meter Supply	1,584.18	4.11	40.725	1,672.14	116.05	53.20	1,841.39	0.76	1,840.63	996.28	32.67	-	0.10	-	2,395.76
		(iii) Temporary Supply	26.66	3.62	2.491	90.18	0.02	1.48	91.68	-	91.68	60.74	-	-	-	-	57.60
		<b>Total</b>	<b>3,449.60</b>	<b>3.86</b>	<b>109.596</b>	<b>4,234.96</b>	<b>218.05</b>	<b>147.13</b>	<b>4,600.14</b>	<b>0.76</b>	<b>4,599.38</b>	<b>2,720.50</b>	<b>33.67</b>	<b>-</b>	<b>12.24</b>	<b>-</b>	<b>5,282.57</b>
<b>III</b>		<b>Industrial:</b>	#REF!														
		(i) Small & Medium upto 100 HP	#REF!														
		a-upto 25 HP Load	282.59	2.81	8.731	245.56	40.83	9.93	296.32	0.02	296.30	147.61	1.23	-	-	-	430.05
		b-Above 25 HP & upto 100 HP Load	2,316.84	3.67	44.437	1,632.83	171.82	73.55	1,878.20	0.04	1,878.16	1,525.51	3.17	-	-	-	2,666.32
		c-Temporary Supply	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Sub Total</b>	<b>2,599.43</b>	<b>3.53</b>	<b>53.168</b>	<b>1,878.39</b>	<b>212.65</b>	<b>83.48</b>	<b>2,174.52</b>	<b>0.06</b>	<b>2,174.46</b>	<b>1,673.12</b>	<b>4.40</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,096.37</b>
		(ii) Large & Heavy above 100 HP	-		#REF!												
		a-Restricted Supply:	-		#REF!												
		*Arc Furnace	1,453.16	4.26	27.989	1,193.40	-	36.42	1,229.82	-	1,229.82	1,078.03	-	0.38	-	-	1,604.57
		*Induction Furnace	856.23	3.35	115.754	3,882.21	415.82	278.13	4,576.16	83.96	4,492.20	4,406.20	-	-	-	-	942.23
		*Rolling/Rerolling Mills	6.97	3.09	0.399	12.33	3.99	0.84	17.16	-	17.16	20.75	-	-	-	-	3.38
		*Mini Steel Plants	(0.31)	3.49	0.169	5.89	-	0.40	6.29	-	6.29	5.77	0.07	-	-	-	0.14
		*Floriculture / Mushroom Farming Unit	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		*Others	1,049.24	3.42	423.721	14,470.46	823.30	952.17	16,245.93	-	16,245.93	15,118.22	2.10	-	-	-	2,174.85
		*Temporary Supply	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Un-rstricted Supply:	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		*Arc Furnace	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		*Induction Furnace	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		*Rolling/Rerolling Mills	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		*Mini Steel Plants	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		*Floriculture / Mushroom Farming Unit	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		*Others	855.73	3.35	353.647	11,838.53	2,870.74	845.82	15,555.09	171.64	15,383.45	13,957.21	3.00	-	-	-	2,278.97
		*Temporary Supply	-		0.665	34.23	10.08	1.26	45.57	-	45.57	45.57	-	-	-	-	(0.00)
		<b>Sub Total</b>	<b>4,221.02</b>	<b>#REF!</b>	<b>#REF!</b>	<b>31,437.05</b>	<b>4,123.93</b>	<b>2,115.04</b>	<b>37,676.02</b>	<b>255.60</b>	<b>37,420.42</b>	<b>34,631.75</b>	<b>5.17</b>	<b>0.38</b>	<b>-</b>	<b>-</b>	<b>7,004.14</b>
		<b>Total Industrial</b>	<b>6,820.45</b>	<b>#REF!</b>	<b>#REF!</b>	<b>33,315.44</b>	<b>4,336.58</b>	<b>2,198.52</b>	<b>39,850.54</b>	<b>255.66</b>	<b>39,594.88</b>	<b>36,304.87</b>	<b>9.57</b>	<b>0.38</b>	<b>-</b>	<b>-</b>	<b>10,100.51</b>

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
<b>IV</b>		<b>Private Tubewell / Pump Sets (RTS-4)</b>	-														
		(i) Urban	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		(ii) Rural	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		*Un-metered	-		6.888	-	-	-	-	-	-	-	-	-	-	-	-
		*Metered	1,803.00	0.93	40.804	378.81	8.26	-	387.07	-	387.07	38.19	0.96	-	0	2,150.92	
		<b>Total</b>	<b>1,803.00</b>	<b>0.79</b>	<b>47.692</b>	<b>378.81</b>	<b>8.26</b>	<b>-</b>	<b>387.07</b>	<b>-</b>	<b>387.07</b>	<b>38.19</b>	<b>0.96</b>	<b>-</b>	<b>-</b>	<b>2,150.92</b>	
<b>V</b>		<b>Light, Fan &amp; Power for institutions(RTS-2)</b>	#REF!														
		(i) Public Institutions including (UPCL)	38.03	1.59	8.507	135.59	0.72	0.81	137.12	-	137.12	134.85	0.02	-	-	40.28	
		(ii) PTCUL	3.79	2.58	0.072	1.86	-	0.06	1.92	-	1.92	-	-	-	-	5.71	
		(iii) Temporary Supply (RTS-10)	-		-	-	-	-	-	-	-	-	-	-	-	-	
		<b>Total</b>	<b>41.82</b>	<b>1.60</b>	<b>8.579</b>	<b>137.45</b>	<b>0.72</b>	<b>0.87</b>	<b>139.04</b>	<b>-</b>	<b>139.04</b>	<b>134.85</b>	<b>0.02</b>	<b>-</b>	<b>-</b>	<b>45.99</b>	
<b>VI</b>		<b>Mixed Load (RTS-8)</b>	<b>186.62</b>	<b>3.11</b>	<b>9.330</b>	<b>290.57</b>	<b>6.94</b>	<b>0.09</b>	<b>297.600</b>	<b>-</b>	<b>297.600</b>	<b>272.490</b>	<b>0.450</b>	<b>-</b>	<b>-</b>	<b>211.28</b>	
<b>VII</b>		<b>Extra State Consumer</b>	<b>14.48</b>	<b>4.34</b>	<b>0.327</b>	<b>14.20</b>	<b>-</b>	<b>-</b>	<b>14.20</b>	<b>-</b>	<b>14.20</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>28.68</b>	
<b>VIII</b>		<b>Bulk Supply</b>	-		-	-	-	-	-	-	-	-	-	-	-	-	
		<b>Total Non-Govt.</b>	<b>19,233.22</b>	<b>#REF!</b>	<b>#REF!</b>	<b>43,514.97</b>	<b>4,923.63</b>	<b>2,685.90</b>	<b>51,124.50</b>	<b>256.58</b>	<b>50,867.92</b>	<b>42,703.52</b>	<b>64.52</b>	<b>0.38</b>	<b>21.85</b>	<b>27,310.87</b>	
<b>I</b>		<b>Public Lamps (RTS-3)</b>	#REF!														
		a-Unmetered	-		0.680	-	-	-	-	-	-	-	-	-	-	-	
		b-Metered	3,917.22	2.81	7.725	216.87	156.72	20.04	393.63	-	393.63	13.05	-	-	-	4,297.80	
		<b>Total</b>	<b>3,917.22</b>	<b>2.58</b>	<b>8.405</b>	<b>216.87</b>	<b>156.72</b>	<b>20.04</b>	<b>393.63</b>	<b>-</b>	<b>393.63</b>	<b>13.05</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,297.80</b>	
<b>II</b>		<b>Public Water Works (RTS-6)</b>	#REF!														
		(i) Jal Nigam	485.48	2.96	6.141	182.04	4.68	4.10	190.82	-	190.82	67.77	-	-	-	608.53	
		(ii) Jal Sansthan	10,962.51	2.84	37.091	1,053.65	273.81	24.92	1,352.38	-	1,352.38	40.49	37.47	-	-	12,236.93	
		(iii) Others	-		-	-	-	-	-	-	-	-	-	-	-	-	
		<b>Total</b>	<b>11,447.99</b>	<b>2.86</b>	<b>43.232</b>	<b>1,235.69</b>	<b>278.49</b>	<b>29.02</b>	<b>1,543.20</b>	<b>-</b>	<b>1,543.20</b>	<b>108.26</b>	<b>37.47</b>	<b>-</b>	<b>-</b>	<b>12,845.46</b>	
<b>III</b>		<b>State Tubewell &amp; Pump Canal (RTS-5)</b>	#REF!														
		(i) STW	1,817.91	2.32	21.084	488.34	54.38	0.50	543.22	-	543.22	2.46	50.21	-	-	2,308.46	
		(ii) World Bank	5,626.26	1.90	9.408	178.79	57.31	-	236.10	-	236.10	2.11	-	-	-	5,860.25	
		(iii) Pump Canal Lift Irrigation	1,992.41	2.34	2.683	62.68	25.76	0.67	89.11	-	89.11	9.69	31.32	-	-	2,040.51	
		(iv) Other (Katali Pump, Alm.)	-		-	-	-	-	-	-	-	-	-	-	-	-	
		<b>Total</b>	<b>9,436.58</b>	<b>2.20</b>	<b>33.18</b>	<b>729.81</b>	<b>137.45</b>	<b>1.17</b>	<b>868.43</b>	<b>-</b>	<b>868.43</b>	<b>14.26</b>	<b>81.53</b>	<b>-</b>	<b>-</b>	<b>10,209.22</b>	
<b>IV</b>		<b>Railway Traction</b>	-		-	-	-	-	-	-	-	-	-	-	-	-	
<b>V</b>		<b>Lift Irrigation / Pumped Canals above 100 BHP</b>	#REF!														
		(i) Supply of 11 KV	154.53	2.96	0.108	3.20	2.66	-	5.86	-	5.86	-	-	-	-	160.39	
		(ii) Supply above 11 KV	-		-	-	-	-	-	-	-	-	-	-	-	-	
		<b>Total</b>	<b>154.53</b>	<b>2.96</b>	<b>0.108</b>	<b>3.20</b>	<b>2.66</b>	<b>-</b>	<b>5.86</b>	<b>-</b>	<b>5.86</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>160.39</b>	
<b>VI</b>		<b>Other (Katali Pump MES) RTS-6</b>	(0.09)	3.06	0.036	1.10	-	-	1.10	-	1.10	1.10	-	-	-	(0.09)	
		<b>Total Govt.</b>	<b>24,956.23</b>	<b>2.57</b>	<b>84.956</b>	<b>2,186.67</b>	<b>575.32</b>	<b>50.23</b>	<b>2,812.22</b>	<b>-</b>	<b>2,812.22</b>	<b>136.67</b>	<b>119.00</b>	<b>-</b>	<b>-</b>	<b>27,512.78</b>	
<b>2</b>		<b>Total Govt.+Non-Govt.</b>	<b>44,189.45</b>	<b>#REF!</b>	<b>#REF!</b>	<b>45,701.64</b>	<b>5,498.95</b>	<b>2,736.13</b>	<b>53,936.72</b>	<b>256.58</b>	<b>53,680.14</b>	<b>42,840.19</b>	<b>183.52</b>	<b>0.38</b>	<b>21.85</b>	<b>54,823.65</b>	

**UTTARAKHAND POWER CORPORATION LTD.**  
**TOTAL UPCL**  
**C.S.-4 For the Month of Sep 2010**

Amount Rs in lacs  
Energy in Mu

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
I		<b>Domestic &amp; Residential (L&amp;F, Power):</b>															
		(i) Upto 2KW & less than 10,000 Population															
		a-Unmetered	5,081.47	3.51	13,709	481.39	119.18	16.34	616.91	-	616.91	236.42	0.30	-	-	-	5,461.66
		b-Metered	6,134.28	2.56	191,840	4,902.97	334.78	312.34	5,550.09	-	5,550.09	3,523.22	79.04	-	7.73	-	8,074.38
		(ii) Registered of Societies	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		(iii) Others Meter Supply	24,840.93	2.13	502,300	10,691.22	1,091.36	643.97	12,426.55	0.19	12,426.36	8,770.54	258.60	-	20.25	-	28,217.90
		(iv) Departmental Employees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		a-Serving Employees	0.94	0.10	22,928	23.60	-	2.92	26.52	-	26.52	21.46	-	-	-	-	6.00
		b-Pensioners	6.46	0.21	11,631	24.32	-	1.52	25.84	-	25.84	25.75	-	-	-	-	6.55
		c-Ex-licency	11.89	-	-	0.39	-	-	0.39	-	0.39	0.36	0.18	-	-	-	11.74
		(v) Temporary Supply	18.35	-	0.010	0.66	-	-	0.66	-	0.66	-	-	-	-	-	19.01
		<b>Total</b>	<b>36,094.32</b>	<b>2.17</b>	<b>742,418</b>	<b>16,124.55</b>	<b>1,545.32</b>	<b>977.09</b>	<b>18,646.96</b>	<b>0.19</b>	<b>18,646.77</b>	<b>12,577.75</b>	<b>338.12</b>	<b>-</b>	<b>27.98</b>	<b>-</b>	<b>41,797.24</b>
II		<b>Commercial (L&amp;F, Power):</b>															
		(i) Upto 2KW & less than 10,000 Population															
		a-Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Metered	4,022.77	3.67	97,510	3,582.22	156.99	130.15	3,869.36	-	3,869.36	2,551.71	33.72	-	12.14	-	5,294.56
		(ii) Other Meter Supply	13,388.22	4.10	256,861	10,518.53	548.52	313.74	11,380.79	4.13	11,376.66	8,720.61	173.64	-	8.51	-	15,862.12
		(iii) Temporary Supply	333.60	5.34	17,263	922.40	7.74	21.28	951.42	3.55	947.87	1,018.46	-	-	-	-	263.01
		<b>Total</b>	<b>17,744.59</b>	<b>4.04</b>	<b>371,634</b>	<b>15,023.15</b>	<b>713.25</b>	<b>465.17</b>	<b>16,201.57</b>	<b>7.68</b>	<b>16,193.89</b>	<b>12,290.78</b>	<b>207.36</b>	<b>-</b>	<b>20.65</b>	<b>-</b>	<b>21,419.69</b>
III		<b>Industrial:</b>															
		(i) Small & Medium upto 100 HP	#REF!														
		a-upto 25 HP Load	2,778.42	3.73	51,547	1,920.61	135.19	87.58	2,143.38	0.80	2,142.58	1,871.10	17.58	-	11.34	-	3,020.98
		b-Above 25 HP & upto 100 HP Load	2,393.79	3.71	57,955	2,150.71	177.21	98.27	2,426.19	0.04	2,426.15	2,053.57	9.18	-	-	-	2,757.19
		c-Temporary Supply	14.28	-	-	-	-	-	-	-	-	-	-	-	-	-	14.28
		<b>Sub Total</b>	<b>5,186.49</b>	<b>3.72</b>	<b>109,502</b>	<b>4,071.32</b>	<b>312.40</b>	<b>185.85</b>	<b>4,569.57</b>	<b>0.84</b>	<b>4,568.73</b>	<b>3,924.67</b>	<b>26.76</b>	<b>-</b>	<b>11.34</b>	<b>-</b>	<b>5,792.45</b>
		(ii) Large & Heavy above 100 HP															
		a-Restricted Supply:			#REF!												
		*Arc Furnace	1,520.92	4.26	27,989	1,193.40	-	36.42	1,229.82	-	1,229.82	1,078.03	-	0.38	-	-	1,672.33
		*Induction Furnace	7,374.47	3.59	257,061	9,219.40	505.07	630.30	10,354.77	92.80	10,261.97	9,593.41	63.35	-	-	-	7,979.68
		*Rolling/Rerolling Mills	121.87	3.78	13,168	498.39	4.61	32.68	535.68	1.43	534.25	484.11	-	-	-	-	172.01
		*Mini Steel Plants	(0.31)	3.49	0,169	5.89	-	0.40	6.29	-	6.29	5.77	0.07	-	-	-	0.14
		*Floriculture / Mushroom Farming Unit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Others	1,215.04	3.45	442,271	15,247.80	831.23	992.22	17,071.25	4.40	17,066.85	15,925.08	2.10	-	1.44	-	2,353.27
		*Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Unrestricted Supply:															
		*Arc Furnace	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Induction Furnace	0.01	-	48,181	1,876.20	2.20	115.15	1,993.55	-	1,993.55	1,855.62	-	-	-	-	137.94
		*Rolling/Rerolling Mills	259.72	-	-	-	-	-	-	-	-	-	-	-	-	-	259.72
		*Mini Steel Plants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Floriculture / Mushroom Farming Unit	61.46	3.69	5,099	188.06	0.06	12.73	200.85	-	200.85	200.91	-	-	-	-	61.40
		*Others	22,325.57	3.83	1,085,230	41,579.19	3,135.40	2,356.63	47,071.22	302.85	46,768.37	44,381.09	80.59	-	-	-	24,632.26
		*Temporary Supply	6.71	-	0,665	34.23	10.08	1.26	45.57	-	45.57	45.57	-	-	-	-	6.71
		<b>Sub Total</b>	<b>32,885.46</b>	<b>3.72</b>	<b>1,879,833</b>	<b>69,842.56</b>	<b>4,488.65</b>	<b>4,177.79</b>	<b>78,509.00</b>	<b>401.48</b>	<b>78,107.52</b>	<b>73,569.59</b>	<b>146.11</b>	<b>0.38</b>	<b>1.44</b>	<b>-</b>	<b>37,275.46</b>
		<b>Total Industrial</b>	<b>38,071.95</b>	<b>3.72</b>	<b>1,989,335</b>	<b>73,913.88</b>	<b>4,801.05</b>	<b>4,363.64</b>	<b>83,078.57</b>	<b>402.32</b>	<b>82,676.25</b>	<b>77,494.26</b>	<b>172.87</b>	<b>0.38</b>	<b>12.78</b>	<b>-</b>	<b>43,067.91</b>

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
IV		Private Tubewell / Pump Sets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		(i) Urban	67.66	1.33	0.355	4.71	0.14	0.05	4.90	-	4.90	0.87	0.37	-	-	-	71.32
		(ii) Rural	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Un-metered	2,068.79	0.52	21.206	110.65	1.96	0.21	112.82	-	112.82	54.10	-	-	-	-	2,127.51
		*Metered	2,144.31	0.91	63.099	575.42	11.96	0.48	587.86	-	587.86	154.07	0.96	-	98.46	-	2,478.68
		<b>Total</b>	<b>4,280.76</b>	<b>0.82</b>	<b>84.660</b>	<b>690.78</b>	<b>14.06</b>	<b>0.74</b>	<b>705.58</b>	<b>-</b>	<b>705.58</b>	<b>209.04</b>	<b>1.33</b>	<b>-</b>	<b>98.46</b>	<b>-</b>	<b>4,677.51</b>
V		Light, Fan & Power for institutions	#REF!	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		(i) Public Institutions including UPCL	128.78	1.59	18.249	290.38	0.72	11.54	302.64	-	302.64	167.39	0.02	-	-	-	264.01
		(ii) Private Institutions + RTS - 8	3.79	-	0.072	1.86	-	0.06	1.92	-	1.92	-	-	-	-	-	5.71
		(iii) Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Total</b>	<b>132.57</b>	<b>1.60</b>	<b>18.321</b>	<b>292.24</b>	<b>0.72</b>	<b>11.60</b>	<b>304.56</b>	<b>-</b>	<b>304.56</b>	<b>167.39</b>	<b>0.02</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>269.72</b>
VI		Mixed Load (RTS-8)	246.62	3.19	57.251	1,829.13	13.36	14.94	1,857.43	12.84	1,844.59	1,706.64	0.45	-	-	0.00	384.12
VII		Extra State Consumer	57.30	4.34	0.327	14.20	-	-	14.20	-	14.20	-	-	-	-	-	71.50
VIII		Bulk Supply	89.15	-	-	-	-	-	-	-	-	-	-	-	-	-	89.15
		<b>Total Non-Govt.</b>	<b>96,717.26</b>	<b>#REF!</b>	<b>#REF!</b>	<b>107,887.93</b>	<b>7,087.76</b>	<b>5,833.18</b>	<b>120,808.87</b>	<b>423.03</b>	<b>120,385.84</b>	<b>104,445.86</b>	<b>720.15</b>	<b>0.38</b>	<b>159.87</b>	<b>0.00</b>	<b>111,776.84</b>
I		Public Lamps	#REF!	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		a-Unmetered	-	-	0.680	-	-	-	-	-	-	-	-	-	-	-	-
		b-Metered	12,899.22	2.48	27.436	679.45	376.34	57.89	1,113.68	-	1,113.68	70.54	2.45	-	-	-	13,939.91
		<b>Total</b>	<b>12,899.22</b>	<b>2.42</b>	<b>28.116</b>	<b>679.45</b>	<b>376.34</b>	<b>57.89</b>	<b>1,113.68</b>	<b>-</b>	<b>1,113.68</b>	<b>70.54</b>	<b>2.45</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>13,939.91</b>
II		Public Water Works	#REF!	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		(i) Jal Nigam	5,361.42	2.87	24.246	696.43	59.34	14.61	770.38	-	770.38	88.32	39.99	-	-	-	6,003.49
		(ii) Jal Sansthan	24,024.88	3.03	93.973	2,847.16	456.83	73.69	3,377.68	0.79	3,376.89	932.09	144.00	-	-	-	26,325.68
		(iii) Others	1,245.47	3.11	8.188	254.80	35.47	5.44	295.71	-	295.71	52.23	-	-	-	-	1,488.95
		<b>Total</b>	<b>30,631.77</b>	<b>3.00</b>	<b>126.407</b>	<b>3,796.39</b>	<b>551.64</b>	<b>93.74</b>	<b>4,443.77</b>	<b>0.79</b>	<b>4,442.98</b>	<b>1,072.64</b>	<b>183.99</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>33,818.12</b>
III		State Tubewell & Pump Canal	#REF!	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		(i) STW	4,432.22	2.55	37.902	964.88	149.32	0.50	1,114.70	-	1,114.70	73.23	50.21	-	-	-	5,423.48
		(ii) World Bank	6,776.69	1.90	9.408	178.79	57.31	-	236.10	-	236.10	2.11	-	-	-	-	7,010.68
		(iii) Pump Canal Lift Irrigation	2,196.94	2.02	3.665	74.14	31.11	0.67	105.92	-	105.92	14.94	31.32	-	-	-	2,256.60
		(iv) Other (Katali Pump, Alm.)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Total</b>	<b>13,405.85</b>	<b>2.39</b>	<b>50.975</b>	<b>1,217.81</b>	<b>237.74</b>	<b>1.17</b>	<b>1,456.72</b>	<b>-</b>	<b>1,456.72</b>	<b>90.28</b>	<b>81.53</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,690.76</b>
IV		Railway Traction + Others	0.63	5.06	3.116	157.63	-	-	157.63	1.65	155.98	140.32	-	-	-	-	16.29
V		Lift Irrigation / Pumped Canals above 100 BHP	#REF!	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		(i) Supply of 11 KV	800.54	3.08	2.357	72.68	28.51	-	101.19	-	101.19	23.36	-	-	-	-	878.37
		(ii) Supply above 11 KV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Total</b>	<b>#REF!</b>	<b>3.08</b>	<b>2.357</b>	<b>72.68</b>	<b>28.51</b>	<b>-</b>	<b>101.19</b>	<b>-</b>	<b>101.19</b>	<b>23.36</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>878.37</b>
VI		Other (Katali Pump MES) RTS-9	(0.09)	3.06	0.036	1.10	-	-	1.10	-	1.10	1.10	-	-	-	-	(0.09)
		<b>Total Govt.</b>	<b>#REF!</b>	<b>2.81</b>	<b>211.007</b>	<b>5,927.06</b>	<b>1,194.23</b>	<b>152.80</b>	<b>7,274.09</b>	<b>2.44</b>	<b>7,271.65</b>	<b>1,398.24</b>	<b>267.97</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>63,343.36</b>
		<b>Total Govt.+Non-Govt.</b>	<b>#REF!</b>	<b>#REF!</b>	<b>#REF!</b>	<b>113,814.99</b>	<b>8,281.99</b>	<b>5,985.98</b>	<b>128,082.96</b>	<b>425.47</b>	<b>127,657.49</b>	<b>105,844.10</b>	<b>988.12</b>	<b>0.38</b>	<b>159.87</b>	<b>0.00</b>	<b>175,120.20</b>

Chief General Manager (Com)